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PSU, Block and Project Approvals

Monthly Update

April 1988

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

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Energy Resources Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Telex 03-821717

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 April 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pm

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Aerial Mannville	Project No. 2	Well Reclassification LS 16-6-29-18 W4M
Bigoray Cardium B	Project No. 2	Control well change: LS 6-18-51-9 W5M
Boundary Lake South Triassic E	Project No. 17	New Completion: LS 11-2-84-13 W6M Well Reclassification: LS 2-6-84-12 W6M
Caroline Cardium E	Project No. 4	Converted to Gas injector: LS 8-6-36-7 W5M
	Project No. 7	New Completion: LS 11-11-34-6 W5M Well Reclassification: LS 4-1-34-6 W5M
Carrot Creek Cardium A	Project No. 2	Spacing change in accordance with Board Order No. IW 8712 New Completion: LS 14-8-52-12 W5M
Carrot Creek Cardium F	Project No. 3,	Well Reclassification: LS 4-22-52-12 W5M
Carson Creek North Beaverhill Lake A&B	Project No. 1	New Completion: LS 8-17-62-12 W5/2
Clive D-3A	Project No. 10	Well Reclassification: LS 12-35-39-24 W4M
Ferrier Cardium D	Project No. 1	Well Reclassification: LS 16-1-40-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium G & L	Project No. 4	New Completion: LS 14-29-38-7 W5M
	Project No. 12	New Completion: LS 02/9-16-38-7 W5M
Garrington Viking B	PSU No. 4	Well Reclassification: LS 14-36-34-3 W5M
	PSU No. 11	Well Reclassification: LS 8-11-35-4 W5M
Golden Spike D-2A	Project No. 6	Well Reclassification: LS 16-22-51-27 W4M
Halkirk Upper Manville I	Project No. 1	Well Reclassification: LS 13-36-37-17 W4M
Harmattan East Rundle	Project No. 101	Well Reclassification: LS 11-25-32-4 W5M
Joarcam Viking	Project No. 1	New Completions: LS 02/14-32-47-20 W4M LS 02/7-5-48-20 W4M LS 02/4-6-48-20 W4M
Joffre Viking	Project No. 8	New Completion: LS 11-7-38-24 W4M
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassifications: LS 15-31-63-10 W5M LS 3-6-64-10 W5M LS 5-6-64-10 W5M LS 7-1-64-11 W5M
Kakut Charlie Lake B	Project No. 1	New
Leduc Woodbend D-2A	Project No. 1	New Completion: LS 5-16-50-26 W4/2 Well Reclassification: LS 02/13-21-50-26 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Leduc-Woodbend D-3A	Project No. 1	Converted to water injector: LS 02/4-15-50-26 W4M Well Reclassifications: LS 12-3-50-26 W4M LS 4-15-50-26 W4M LS 5-16-50-26 W4M LS 02/6-17-50-26 W4M LS 9-20-50-26 W4M LS 13-27-50-26 W4M LS 2-28-50-26 W4M LS 16-32-50-26 W4M LS 15-16-51-26 W4M
Medicine River Viking D	Project No. 3	Granted enhanced recovery recognition (pool type 00 to pool type 20)
Medicine River Glauconitic D and Ostracod A	Project No. 2	Granted enhanced recovery recognition (pool type 00 to pool type 20) Deletion: SE 1/4 of 14-39-3 W5M (64 ha) Well Reclassfications: LS 10-2-39-3 W5/2 LS 16-11-39-3 W5/2
Medicine River Pekisko N	Block No. 1	New Completion: LS 02/6-12-39-3 W5M Well Reclassification: LS 6-12-39-3 W5M
Mitsue Gilwood A	Project No. 1	New Completion: LS 6-31-70-3 W5M Well Reclassifications: LS 10-15-69-3 W5M LS 12-19-70-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue Gilwood Cont:	Project No. 319	Control well changes: LS 14-21-73-5 W5M
	Project No. 325	Control well changes: LS 10-33-73-5 W5M LS 2-4-74-5 W5M
Nipisi Gilwood A	Project No. 1	New Completion: LS 7-16-81-8 W5M
Pembina Belly River DDD	Project No. 1	Control well change: LS 16-2-49-12 W5M
	Project No. 3	New
Pembina Cardium	Project No. 1	Well Reclassification: LS 10-6-48-8 W5M
	Project No. 27	Well Reclassification: LS 6-4-48-8 W5M
	Project No. 82	Status Code Change: LS 4-5-50-6 W5M
	Project No. 109	New Completion: LS 9-14-50-9 W5M
Pembina Lobstic Glauconitic R	Block No. 1	Cancelled
Pembina Nisku D	Project No. 1	Converted to solvent injector: LS 7-25-50-10 W5M
Pembina Nisku F	PSU No. 1	Cancelled (now part of project no. 2)
	Project No. 2	New
Pouce Coupe South Boundary B	Project No. 1	Spacing change in accordance with Board Order No. Misc. 8603
		New Completion: LS 11-15-78-12 W6M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Provost Lloydminster O	Project No. 1	New
Rainbow Muskeg S	Project No. 1	Granted enhanced recovery recognition (pool type 00 to pool type 20) New Completion: LS 02/15-22-108-9 W6M
Rainbow Keg River B	Project No. 10	New Completion: LS 12-14-109-8 W6M Status code change: LS 4-23-109-8 W6M
Rainbow Keg River	I.S. No. 2	Status code change: LS 10-29-110-5 W6M
Rycroft Halfway C	Project No. 1	Control well change: LS 6-26-77-6 W6M
Shouldice Glauconitic E	Project No. 1	New
Swan Hills South Beaverhill Lake A&B	Project No. 1	Well Reclassifications: LS 12-14-65-10 W5M LS 2-23-65-10 W5M LS 10-23-65-10 W5M LS 12-26-65-10 W5M LS 10-33-65-10 W5M LS 12-34-65-10 W5M LS 2-35-65-10 W5M LS 10-35-65-10 W5M LS 4-2-66-10 W5M LS 4-8-66-10 W5M
Swan Hills South Beaverhill Lake A&B	Project No. 2	Well Reclassifications: LS 12-20-65-10 W5M LS 02/10-5-66-10 W5M LS 12-5-66-10 W5M LS 10-7-66-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Swan Hills South Beaverhill Lake A&B	Project No. 7	Well Reclassification: LS 6-26-65-11 W5M
Turin Upper Mannville H	Project No. 16	New
Valhalla Doe Creek I	Project No. 33	Spacing change in accordance with Board Order No. SU 1524 Control well changes: LS 6-34-74-9 W6M LS 8-34-74-9 W6M LS 14-34-74-9 W6M LS 16-34-74-9 W6M LS 14-35-74-9 W6M LS 16-35-74-9 W6M LS 14-6-75-8 W6M LS 16-6-75-8 W6M LS 14-7-75-8 W6M LS 16-7-75-8 W6M LS 6-18-75-8 W6M LS 14-18-75-8 W6M LS 8-1-75-9 W6M LS 16-1-75-9 W6M LS 02/6-2-75-9 W6M LS 14-3-75-9 W6M LS 8-12-75-9 W6M
HEAVY CRUDE		
Chauvin South Sparky E	Project No. 1	Control well changes: LS 9-19-42-2 W4M LS 10-19-42-2 W4M LS 11-19-42-2 W4M LS 12-19-42-2 W4M LS 8-24-42-3 W4M LS 9-24-42-3 W4M
	Project No. 3	Control well changes: LS 4-19-42-2 W4M LS 5-19-42-2 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Chauvin South Sparky A&B	Project No. 2	Well Reclassification: LS 14-22-42-2 W4M
Chauvin South Lloydminster D	Project No. 1	New Completion: LS 14-22-42-2 W4/2
Hayter Dina A	Project No. 1	New Completions: LS DO/14-20-41-1 W4M LS CO/16-20-41-1 W4M
Wainwright Wainwright and Sparky A	Project No. 8	Status code change: LS 3-26-45-6 W4M
	Project No. 22	Control well changes: LS BO/12-19-45-6 W4M LS BO/4-30-45-6 W4M
Wainwright Nisku A	Block No. 1	Control well changes: LS 13-30-44-4 W4/2 LS 14-30-44-4 W4M LS 15-30-44-4 W4/2 LS 16-30-44-4 W4/2

EFFECTIVE DATE	OPER. NO.
01 APR 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	48.0	224	
00	13	05	29	18	4	0	ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	29	18	4	0	ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108000
00	10	07	29	18	4	0	ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	29	18	4	0	ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	29	18	4	0		0020	248000	40	00	000	002			16	308000
00	10	07	29	18	4	0	ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	29	18	4	0	ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	29	18	4	0	ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	168004
00	40	08	29	18	4	0	BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	50	08	29	18	4	0	BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108000
00	11	80	29	18	4	0	ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108004
00	21	80	29	18	4	0	ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108004
00	71	80	29	18	4	0	ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108104
00	81	80	29	18	4	0	ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	296

EFFECTIVE DATE	OPER. NO.
01 APR 1988	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	48.0	448	
00160	50	51	09	50			HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108100
00080	80	51	09	50			HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00100	80	51	09	50			HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00110	80	51	09	50			HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108900
00130	80	51	09	50			HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00040	90	51	09	50			HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00011	80	51	09	52			HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00061	80	51	09	50			HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	069

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	272.0	3456	
0001010010110	WELLS FOR CONTROL WELL RATE 34	0157	500005	20	00	000	017				060008
0005310831260	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
0012310831260		0157	500005	20	00	000	017			64	308008
0016350831360	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
0014360831360	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
0015360831360	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
0002060841260	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408008
0006060841260	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
0010060841260	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108008
0012060841260	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
0004070841260	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
0012070841260	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
0006010841360	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108008
0007010841360	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
0009010841360	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
0014010841360	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408008
0008020841360	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108008
0011020841360	ESSO UNIT BDYLKS 11-2-84-13	0157	500005	20	00	000	017			64	108000
0014020841360	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017				408008
0016020841360	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
0016030841360	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108200
0002110841360	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
0006110841360	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
0008110841360	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
0010110841360	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
0014110841360	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
0016110841360	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
0002130841360	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
0004130841360	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
0012130841360	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
0015130841360	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
0002140841360	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
0005140841360	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	36	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
00	15	14	08	41	36	0	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	36	0	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	36	0	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	36	0	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	36	0	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	36	0	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	36	0	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	36	0	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	36	0	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	36	0	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	36	0	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	36	0	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	188100
00	15	23	08	41	36	0	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	36	0		0157	500005	20	00	000	017			64	388000
00	04	24	08	41	36	0	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	36	0	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	36	0	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108000
00	12	24	08	41	36	0		0157	500005	20	00	000	017			64	388000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT

EFFECTIVE DATE	OPER NO

EFFECTIVE DATE	OPER NO.

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT

EFFECTIVE DATE	OPER NO

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	48.0	224	
00	13	05	02	91	8	40	ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	02	91	8	40	ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108000
00	01	07	02	91	8	40	ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	02	91	8	40	ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	02	91	8	40		0020	248000	40	00	000	002			16	308000
00	10	07	02	91	8	40	ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	02	91	8	40	ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	02	91	8	40	ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	108004
00	04	08	02	91	8	40	BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	05	08	02	91	8	40	BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108000
00	01	18	02	91	8	40	ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108004
00	02	18	02	91	8	40	ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108004
00	07	18	02	91	8	40	ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108104
00	08	18	02	91	8	40	ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	296

EFFECTIVE DATE	OPER. NO.
01 APR 1988	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	48.0	448	
00	16	05	05	10	95	0	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108100
00	08	08	05	10	95	0	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	05	10	95	0	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	05	10	95	0	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108900
00	13	08	05	10	95	0	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	05	10	95	0	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	01	18	05	10	95	2	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	06	18	05	10	95	0	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	069

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NC 17	0157	500005	20	00	000	017	8.0	272.0	3456	
00010100101						10	WELLS FOR CONTROL WELL RATE 34	0157	500005	20	00	000	017				000000
00053108312						60	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00123108312						60		0157	500005	20	00	000	017			64	308000
00163508313						60	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00143608313						60	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00153608313						60	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00020608412						60	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408000
00060608412						60	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
00100608412						60	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00120608412						60	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00040708412						60	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	168000
00120708412						60	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00060108413						60	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00070108413						60	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00090108413						60	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00140108413						60	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00080208413						60	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00110208413						60	ESSO UNIT BDYLKS 11-2-84-13	0157	500005	20	00	000	017			64	108000
00140208413						60	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017				408000
00160208413						60	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00160308413						60	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108200
00021108413						60	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00061108413						60	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00081108413						60	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				168003
00101108413						60	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00141108413						60	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00161108413						60	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00021308413						60	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00041308413						60	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00121308413						60	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00151308413						60	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00021408413						60	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00051408413						60	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	14	08	41	3	60	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	3	60	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108000
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	02	26	08	41	3	60	ESSO UNIT BDYLKS 2-26-84-13	0157	500005	20	00	000	017				108003
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	11	26	08	41	3	60	ESSO AMOCO BNDY LK SOUTH 11-26	0157	500005	20	00	000	017			64	108100
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	11	085	13	6	0		0157	500005	20	00	000	017			64	308000
00	06	11	085	13	6	0	IMP PAN AM BOYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	085	13	6	0	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	237.5	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	53	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	168000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508008

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1988	012

EFFECTIVE DATE	OPER. NO.
01 APR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	168000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108008
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108008
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108008
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 APR 1988	012

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO.
01 APR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO.
01 APR 1988	012

EFFECTIVE DATE	OPER. NO.
01 APR 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	200.0	3072	
00	01	01	00	10	10		SPACING IN ACCORD WITH MISC.8709	0194	176005	20	00	000	007				000000
00	11	36	03	06	50			0194	176005	20	00	000	007			128	308000
00	04	01	03	06	50		CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108000
00	10	02	03	06	50		HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	06	50		CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	06	50		CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			64	108000
00	11	11	03	06	50		DOME ET AL CAROLINE 11-11-34-6	0194	176005	20	00	000	007			64	108000
00	06	15	03	06	50		HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	06	50		AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	06	50		HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	06	50		HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	06	50		MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	06	52		MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	168000
00	07	29	03	06	50		MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	06	50		HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	06	50		HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	06	50		MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	06	52		HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	06	52		AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	07	52		UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	06	50		MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	168000
00	12	06	03	06	50		DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	07	50		AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108000
00	10	01	03	07	50		CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	07	50		DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108100
00	08	12	03	07	50		MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	07	50		MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108100
00	04	13	03	07	50		AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	038

EFFECTIVE DATE	OPER. NO.
01 APR 1988	881

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	56.0	512	
00	01	01	00	01	01	10	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	05	12	50		SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	108200
00	16	07	05	12	50		PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			64	108000
00	06	08	05	12	50		SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	10	08	05	12	50		PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108000
00	12	08	05	12	50		SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	05	12	50		WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108000
00	04	17	05	12	50		PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	12	50		SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	05	12	50		SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	881

EFFECTIVE DATE	OPER. NO.
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	704	
00	08	15	052	12	50		TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	052	12	53		TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003				108800
02	09	15	052	12	50		WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			64	108200
00	11	15	052	12	50		CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108900
00	13	16	052	12	50		SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	052	12	50		SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108900
00	08	20	052	12	50		APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	052	12	50		AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108900
00	06	21	052	12	50		AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	052	12	50		AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108800
00	11	21	052	12	50		AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000
00	04	22	052	12	50		HCRL ET AL CARROT CREEK 4-22-52-12	0196	176006	20	00	000	003			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER. NO.
01 APR 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	507.5	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	12	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	057

EFFECTIVE DATE	OPER. NO
01 APR 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	06	06	21	2	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	2	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438006
00	06	08	06	21	2	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408006
00	06	09	06	21	2	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	2	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	2	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	2	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	2	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138006
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				168003
00	16	11	06	21	2	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108006
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	168206
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108006
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108006
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	2	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108006
00	08	17	06	21	2	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	06	21	2	52	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108006
00	01	18	06	21	2	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	21	2	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	06	21	2	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	057

EFFECTIVE DATE	OPER. NO.
01 APR 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	057

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	544.0	4208	
00	01	01	00	10	11	0	WELL FOR CONTROL WELL RATE 68	0224	720001	20	00	000	010				000000
00	04	02	03	92	44	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	44	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	44	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	44	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	44	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	44	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	44	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	44	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	138000
00	04	14	03	92	44	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	03	92	44	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	44	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	44	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	44	0		0224	720001	20	00	000	010			64	108000
00	02	22	03	92	44	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	44	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	44	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	44	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	44	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	44	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	03	92	44	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	44	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	44	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	44	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	44	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	03	92	44	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	44	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	44	0	PAN AM PACIFIC BL CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	92	44	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	44	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	03	92	44	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	03	9	24	40	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	9	24	40	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138206
00	16	27	03	9	24	40	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	9	24	40	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	468008
00	16	34	03	9	24	40	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138206
00	02	35	03	9	24	40	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	9	24	40	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	9	24	40	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	9	24	40	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	03	9	24	40	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	9	24	40	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	9	24	40	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	9	24	40	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	03	9	24	40	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	9	24	40	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	03	9	24	40	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	9	24	40	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	03	9	24	40	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	04	0	24	40	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	0	24	40	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	0	24	40	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	0	24	40	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	04	0	24	40	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	0	24	40	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	0	24	40	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	04	0	24	40	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	04	0	24	40	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	0	24	40	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	04	0	24	40	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	0	24	40	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	0	24	40	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	0	24	42	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	0	24	40	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	0	24	40	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	0	24	40	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0009100402440	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
0013100402440	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
0014100402442	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
0002110402440	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
0004110402440	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
0012110402440	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
0004140402440	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
0002150402440	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
0003150402440	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
0004150402440	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
0005150402440	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
0012150402440	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
0001160402440	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
0007160402440	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
0008160402440	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
0009160402440	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
0015160402440	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
0016160402440	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
0009200402440	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
0016200402440	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
0002210402442	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
0003210402440	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
0005210402440	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
0006210402440	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
0010210402440	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
0011210402440	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
0012210402440	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
0013210402440	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
0014210402440	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
0015210402440	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
0002280402440	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
0003280402440	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
0004280402440	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
0005280402440	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
0006280402442	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

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01 APR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	.00	000	010			16	108900
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	.00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	.00	000	010			16	108905
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	.00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	.00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	.00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	.00	000	010			64	108900
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	.00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	.00	000	010			64	108906
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	.00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	.00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	.00	000	010

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

EFFECTIVE DATE	OPER NO
1A MAR 1988	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	00	00	000	001	8.0	16.0	320	
00	06	18	075	02	60		CANHUNTER KAKUT 6-18-75-2 (S-4)	0323	508002	00	00	000	001			64	108006
00	16	12	075	03	60		CANHUNTER KAKUT 16-12-75-3	0323	508002	00	00	000	001			64	108006
00	06	13	075	03	60		CANHUNTER KAKUT 6-13-75-3	0323	508002	00	00	000	001			64	108006
00	08	13	075	03	60		CANHUNTER KAKUT 8-13-75-3	0323	508002	00	00	000	001			64	108006
00	08	14	075	03	60		CANHUNTER KAKUT 8-14-75-3	0323	508002	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	00	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1988	N80

EFFECTIVE DATE	OPER. NO.
01 APR 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	246.5	2432	
00	10	10	01	01	10		SPACING IN ACCORD WITH MISC 84308	0377	176004	20	00	000	001				000000
00	10	10	01	01	12		WELLS FOR CONTROL WELL RATE 30	0377	176004	20	00	000	001				000000
00	40	60	40	07	50		AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	07	50		AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	07	50		AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	40	70	40	07	50		AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	07	50			0377	176004	20	00	000	001			64	308000
00	41	80	40	07	50		AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	08	50		AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108900
00	40	10	40	08	50		AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
00	60	10	40	08	50		AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
00	80	10	40	08	50		AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	01	40	08	50		AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	108000
00	12	01	40	08	50		DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
00	14	01	40	08	50		AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
00	16	01	40	08	50		AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108004
00	10	02	40	08	50		AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	40	08	50		AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			64	108000
00	41	10	40	08	50		AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	10	11	40	08	50		AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			64	108000
00	12	11	40	08	50		AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	02	12	40	08	50		AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	41	20	40	08	50		AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	40	08	50		AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	40	08	50		AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	40	08	50		AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	41	30	40	08	50		AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	40	08	50		AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	40	08	50		AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	40	08	50		AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003
00	41	40	40	08	50		AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	40	08	50		AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	12	14	40	08	50		AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	001

EFFECTIVE DATE	OPER NO
01 APR 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	14	04	00	8	50	AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	50	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	50	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	50	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	50	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	04	00	8	50	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	04	00	8	50	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	04	00	8	50	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	04	00	8	50	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	04	00	8	50	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	04	00	8	50	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	04	00	8	50	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	297.5	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	7	50	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	14	19	03	80	7	50	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108900
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	7	50	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	7	50	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	7	50	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	7	50	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022903807 50	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00042903807 50	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02062903807 50	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00092903807 50	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00102903807 50	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00122903807 50	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00142903807 50	ESSO ET AL FERRIER 14-29-38-7	0377	176060	20	00	000	004			32	108000
00152903807 50		0377	176060	20	00	000	004			32	308000
00023003807 50		0377	176060	20	00	000	004			32	308000
00043003807 50	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00063003807 50	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108700
00083003807 50	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00103003807 50	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00153003807 50		0377	176060	20	00	000	004			32	308000
00023303807 50	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00043303807 50	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00063303807 50	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03083303807 50	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00103303807 50	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00123303807 50	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00133303807 50		0377	176060	20	00	000	004			32	308000
00153303807 50		0377	176060	20	00	000	004			32	308000
00020403907 50	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00040403907 50	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00050403907 50		0377	176060	20	00	000	004			32	308000
00070403907 50		0377	176060	20	00	000	004			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	68.0	768	
00	01	01	00	10	11	0	IN ACCORD WITH MISC 8516	0377	176060	20	00	000	012				000000
00	01	16	03	80	7	50	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			64	108100
00	05	16	03	80	7	50	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	07	16	03	80	7	50	PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012				108003
02	09	16	03	80	7	50	PEMBINA ET AL FERRIER 9-16-38-7	0377	176060	20	00	000	012			64	108000
00	11	16	03	80	7	50	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012				108900
00	13	16	03	80	7	50	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			64	108900
00	15	16	03	80	7	50	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012				408000
00	03	17	03	80	7	50	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			64	408000
00	07	17	03	80	7	50	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			64	108100
00	10	17	03	80	7	50	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			64	408000
00	14	17	03	80	7	50	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108100
00	02	18	03	80	7	50	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108100
00	04	18	03	80	7	50	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	7	50	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	7	50	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER. NO.
01 APR 1988	158

EFFECTIVE DATE	OPER. NO.
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON VIKING A PSU NO 4	0405	218001	00	00	004	000	8.5	SP004	128	
00	14	36	03	40	3	50	AMOCO GARRINGTON 14-36-34-3	0405	218001	00	00	004	000			64	1 2 0 0 4
00	16	36	03	40	3	50		0405	218001	00	00	004	000			64	3 0 0 0 0

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	218001	00	00	004	000

EFFECTIVE DATE	OPER. NO.
01 APR 1988	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GARRINGTON VIKING A PSU NO 11	0405	218001	00	00	011	000	8.5	8.5	128	
00	08	11	035	04	5	0	CHAMPLIN DEKALB GARRINGTON 8-11	0405	218001	00	00	011	000			64	102000
00	16	11	035	04	5	0		0405	218001	00	00	011	000			64	360000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	218001	00	00	011	000

EFFECTIVE DATE	OPER. NO.
01 APR 1988	236

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	.00	000	006	8.0	56.0	128	
00	16	22	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
00	06	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
02	11	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
00	12	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
02	13	23	05	12	7	4	0 IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	.00	000	006			16	4 0 8 0 0 0
00	14	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
03	01	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	.00	000	006			16	1 6 8 0 0 0
00	08	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	.00	000	006			16	1 6 8 0 0 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	104.0	864	
00	06	35	03	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	10	35	03	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001				108003
00	14	35	03	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	03	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108800
00	06	01	03	81	7	4	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108900
00	12	01	03	81	7	4	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	81	7	4	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	03	81	7	4	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	03	81	7	4	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	03	81	7	4	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	81	7	4	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	81	7	4	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	81	7	4	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	03	81	7	4	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	026

EFFECTIVE DATE	OPER. NO
01 APR 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	952.0	3584	
00	07	20	03	10	35	0	GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	03	10	35	0		0448	610000	20	00	000	101			64	308000
00	11	20	03	10	35	0	GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108000
00	05	21	03	10	35	0	SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	03	10	35	0	SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	05	29	03	10	35	0	SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	03	10	35	0	SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	03	10	35	0	SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	03	10	35	0	SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	03	10	35	0	SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108000
00	05	31	03	10	35	0	SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	03	10	35	0	SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	03	10	35	0	SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	03	10	35	0	SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	03	10	45	0	SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108000
00	10	06	03	20	35	0	SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	03	20	35	0	SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	03	20	35	0	SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	03	20	35	0	SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	03	20	35	0	SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108000
02	11	06	03	20	35	0	GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	03	20	35	0	STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	03	20	35	0	SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	03	20	35	0	SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	03	20	35	0	SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	03	20	35	0	SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	03	20	35	0	SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	03	20	35	0	SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	03	20	35	0	SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	03	20	35	0	GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	03	20	35	0	GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000
00	07	18	03	20	35	0	GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	03	20	35	0	GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER. NO
01 APR 1988	037

EFFECTIVE DATE	OPER NO
01 APR 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	18	03	20	3	50	GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00	03	19	03	20	3	50	SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108000
00	05	19	03	20	3	50	SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108000
00	13	19	03	20	3	50	SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108000
00	05	30	03	20	3	50	BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00	01	01	03	20	4	50	SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00	07	01	03	20	4	50	SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108000
00	09	01	03	20	4	50	SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108000
00	11	01	03	20	4	50		0448	610000	20	00	000	101			32	108000
00	13	01	03	20	4	50	SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00	15	01	03	20	4	50	SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00	09	11	03	20	4	50	SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00	11	11	03	20	4	50	SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00	13	11	03	20	4	50	SHELL CDN SUP HARME 13-11-32-4	0448	610000	20	00	000	101			32	108000
00	15	11	03	20	4	50	SHELL CDN SUP HARM E 15-11-32-4	0448	610000	20	00	000	101			32	108000
00	01	12	03	20	4	50	SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00	03	12	03	20	4	50	SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108000
00	07	12	03	20	4	50	SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00	09	12	03	20	4	50	SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00	13	12	03	20	4	50	SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00	01	13	03	20	4	50	SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00	03	13	03	20	4	50	SHELL CDN SUP HARM E 3-13-32-4	0448	610000	20	00	000	101			32	108000
00	05	13	03	20	4	50	SHELL CDN SUP HARM E 5-13-32-4	0448	610000	20	00	000	101			32	408000
00	07	13	03	20	4	50	SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00	09	13	03	20	4	50	SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108000
00	11	13	03	20	4	50	SHELL CDN SUP HARM E 11-13-32-4	0448	610000	20	00	000	101			32	108000
00	13	13	03	20	4	50	SHELL CDN SUP HARM E 13-13-32-4	0448	610000	20	00	000	101			32	108000
00	15	13	03	20	4	50	SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00	01	14	03	20	4	50	SHELL CDN SUP HARM E 1-14-32-4	0448	610000	20	00	000	101			32	108000
00	03	14	03	20	4	50	SHELL CDN SUP HARME 3-14-32-4	0448	610000	20	00	000	101			32	408000
00	05	14	03	20	4	50	SHELL CDN SUP HARME 5-14-32-4	0448	610000	20	00	000	101			32	108000
00	07	14	03	20	4	50	SHELL CDN SUP HARME 7-14-32-4	0448	610000	20	00	000	101			32	108000
00	09	14	03	20	4	50	SHELL CDN SUP HARM E 9-14-32-4	0448	610000	20	00	000	101			32	108000
00	11	14	03	20	4	50	SHELL CDN SUP HARM E 11-14-32-4	0448	610000	20	00	000	101			32	408000
00	13	14	03	20	4	50	SHELL CDN SUP HARME 13-14-32-4	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 APR 1988	037

EFFECTIVE DATE	OPER. NO.
01 APR 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	14	03	20	4	50	SHELL CDN SUP HARM E 15-14-32-4	0448	610000	20	00	000	101			32	108000
00	01	23	03	20	4	50	SHELL CDN SUP HARM E 1-23-32-4	0448	610000	20	00	000	101			32	108000
00	03	23	03	20	4	50	SHELL CDN SUP HARME 3-23-32-4	0448	610000	20	00	000	101			32	408000
00	07	23	03	20	4	50	SHELL CDN SUP HARM E 7-23-32-4	0448	610000	20	00	000	101			32	108000
00	09	23	03	20	4	50	SHELL CDN SUP HARM E 9-23-32-4	0448	610000	20	00	000	101			32	108000
00	11	23	03	20	4	50	SHELL CDN SUP HARME 11-23-32-4	0448	610000	20	00	000	101			32	408000
00	13	23	03	20	4	50	SHELL CDN SUP HARME 13-23-32-4	0448	610000	20	00	000	101			32	108000
00	15	23	03	20	4	50	SHELL CDN SUP HARME 15-23-32-4	0448	610000	20	00	000	101			32	108000
00	01	24	03	20	4	50	SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108000
00	03	24	03	20	4	50	HOME OIL ET AL HARM E 3-24-32-4	0448	610000	20	00	000	101			32	108000
00	05	24	03	20	4	50	HOME OIL ET AL HARM E 5-24-32-4	0448	610000	20	00	000	101			32	408000
00	07	24	03	20	4	50	SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	03	20	4	50	SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	11	24	03	20	4	50	HOME OIL ET AL HARM E 11-24-32-4	0448	610000	20	00	000	101			32	108000
00	13	24	03	20	4	50	HOME OIL ET AL HARM E 13-24-32-4	0448	610000	20	00	000	101			32	108000
00	15	24	03	20	4	50	SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	03	20	4	50	SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	03	25	03	20	4	50	SHELL CDN SUP HARM E 3-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	03	20	4	50	SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	03	20	4	50	SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108000
00	11	25	03	20	4	50	SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108000
00	01	26	03	20	4	50	FPC ET AL HARMATTAN E 1-26-32-4	0448	610000	20	00	000	101			32	108000
00	03	26	03	20	4	50	LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	03	20	4	50	LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	03	20	4	50	FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000
00	09	26	03	20	4	50	PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	03	20	4	50	LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	03	20	4	50	LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	03	20	4	50	PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	03	20	4	50		0448	610000	20	00	000	101			32	368000
00	03	27	03	20	4	50	SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108900
00	07	27	03	20	4	50	SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	03	20	4	50	SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	03	20	4	50	SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	03	20	4	50	SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER. NO.
01 APR 1988	037

EFFECTIVE DATE	OPER. NO.
01 APR 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL		1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	03	34	03	20	4	50	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	03	20	4	50	SHELL CDN SUP HARME 3-35-32-4	0448	610000	20	00	000	101			32	108000
00	07	35	03	20	4	50	SHELL CDN SUP HARM E 7-35-32-4	0448	610000	20	00	000	101			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER. NO.
01 APR 1988	037

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	.00	000	001	8.0	168.0	2032	
00	11	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	.00	000	001			16	108005
00	12	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	.00	000	001			16	108005
00	13	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	.00	000	001			16	108005
00	14	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	.00	000	001			16	108005
00	11	29	04	72	04	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	.00	000	001				408005
00	14	29	04	72	04	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	.00	000	001			16	108005
00	15	29	04	72	04	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	.00	000	001			16	408005
00	01	31	04	72	04	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	.00	000	001			16	108005
00	08	31	04	72	04	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	.00	000	001			16	108005
00	09	31	04	72	04	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	.00	000	001			16	108005
00	10	31	04	72	04	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	.00	000	001			16	108005
00	11	31	04	72	04	0	NEW CONCORD MARWAYNE JUP CAS NO 3	0503	218000	20	.00	000	001			16	108005
00	14	31	04	72	04	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	.00	000	001			16	108005
00	15	31	04	72	04	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	.00	000	001			16	408004
00	16	31	04	72	04	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	.00	000	001			16	408008
00	02	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	.00	000	001			16	108005
00	03	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	.00	000	001			16	108005
00	05	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	.00	000	001			16	108005
00	07	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	.00	000	001			16	108005
00	08	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	.00	000	001			16	108005
00	12	32	04	72	04	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	.00	000	001			16	108005
00	13	32	04	72	04	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	.00	000	001			16	108005
02	14	32	04	72	04	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	.00	000	001			16	108000
00	02	33	04	72	04	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	.00	000	001			16	108005
00	03	33	04	72	04	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	.00	000	001			16	108005
00	04	33	04	72	04	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	.00	000	001				408005
00	05	33	04	72	04	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	.00	000	001			16	108005
00	06	33	04	72	04	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	.00	000	001			16	408005
00	10	33	04	72	04	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	.00	000	001			16	408005
00	11	33	04	72	04	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	.00	000	001			16	408005
00	12	33	04	72	04	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	.00	000	001			16	108005
00	13	33	04	72	04	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	.00	000	001			16	108005
00	14	33	04	72	04	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	.00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	.00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	04	04	82	20	40	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	04	82	20	40	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	04	82	20	40	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	04	82	20	40	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	04	82	20	40	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	04	82	20	40	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	04	82	20	40	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	04	82	20	40	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	04	82	20	40	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	04	82	20	40	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	04	82	20	40	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	04	82	20	42	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	04	82	20	40	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	04	82	20	40	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108005
00	08	05	04	82	20	40	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	04	82	20	40	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	04	82	20	40	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	04	82	20	40	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	04	82	20	40	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	04	82	20	40	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	04	82	20	40	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	04	82	20	40	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	04	82	20	40	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	04	82	20	40	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	04	82	20	40	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	04	82	20	40	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	04	82	20	40	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108005
00	05	06	04	82	20	40	ANGLO HOME C AND E CAMROSE NO 6-5	0503	218000	20	00	000	001				608005
00	06	06	04	82	20	40	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	04	82	20	40	ANGLO HOME C E CAMROSE NO 6-7	0503	218000	20	00	000	001			16	108005
00	08	06	04	82	20	40	ANGLO HOME C E CAMROSE NO 6-8	0503	218000	20	00	000	001			16	108005
00	09	06	04	82	20	40	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108005
00	10	06	04	82	20	40	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108005
00	11	06	04	82	20	40	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005
00	12	06	04	82	20	40	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	608005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00130604820 40	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408006
00140604820 40	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00150604820 40	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108006
00160604820 40	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108006
00010704820 40	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108006
00020704820 40	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108006
00030704820 40	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00040704820 40	IMPERIAL DINANT NO 4-7V-48-20	0503	218000	20	00	000	001			16	408006
00050704820 40	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00060704820 40	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00070704820 40	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108006
00080704820 40	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00090704820 40	SUN LYSENG NO 9-7	0503	218000	20	00	000	001			16	108004
00100704820 40	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108006
00110704820 40	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108006
00120704820 40	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00130704820 40	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00140704820 40	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108006
00150704820 40	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00160704820 40	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00030804820 40	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00040804820 40	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00050804820 40	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00070804820 40	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00100804820 42	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00120804820 40	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00130804820 40	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00150804820 42	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00041704820 42	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00011804820 40	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00021804820 40	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00031804820 40	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108006
00041804820 40	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00051804820 40	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004
00061804820 40	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	18	04	82	0	40	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	0	40	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	0	40	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	0	40	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	0	40	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108004
00	12	18	04	82	0	40	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	0	40	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108004
00	14	18	04	82	0	40	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	0	40	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	0	40	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	0	40	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	0	40	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	0	40	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	0	40	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	0	40	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	0	42	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	0	40	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	0	40	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	0	40	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	0	42	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	1	40	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	1	40	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	1	40	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	1	40	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	1	40	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	1	40	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	1	40	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	1	40	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108003
00	16	13	04	82	1	40	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	1	40	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	1	40	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	1	40	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	1	40	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	1	40	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005
00	10	24	04	82	1	40	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108500

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	188900
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 8	0505	218000	20	00	000	008	8.0	168.0	1152	
00	12	05	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	14	05	03	82	44	0	PETROMK BLUESKY RR JOFFRE 14-5	0505	218000	20	00	000	008			32	108200
00	16	05	03	82	44	0	PETROMK BLUESKY RR JOFFRE 16-5	0505	218000	20	00	000	008			64	408000
00	16	06	03	82	44	0	PETROMK BLUESKY RR JOFFRE 16-6	0505	218000	20	00	000	008			32	108000
00	01	07	03	82	44	0	PETROMK RR PCP JOFFRE 1-7-38-24	0505	218000	20	00	000	008			32	108000
00	04	07	03	82	44	0	PETROMK RR PCP JOFFRE 4-7-38-24	0505	218000	20	00	000	008			32	108100
00	06	07	03	82	44	0	PETROMK BLUESKY RR JOFFRE 6-7-38-24	0505	218000	20	00	000	008			32	108200
00	07	07	03	82	44	0	BVI ET AL JOFFRE 7-7-38-24	0505	218000	20	00	000	008			32	108000
00	09	07	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	11	07	03	82	44	0	BVI ET AL JOFFRE 11-7-38-24	0505	218000	20	00	000	008			32	108000
00	12	07	03	82	44	0	PETROMK BLUESKY RR JOFFRE 12-7	0505	218000	20	00	000	008			32	108100
00	15	07	03	82	44	0	PETROMK RR PCP JOFFRE 15-7-38-24	0505	218000	20	00	000	008			32	108000
00	02	08	03	82	44	0	PETROMK RR HB JOFFRE 2-8-38-24	0505	218000	20	00	000	008			64	108004
00	04	08	03	82	44	0	PETROMK RR PCP JOFFRE 4-8-38-24	0505	218000	20	00	000	008			32	108000
00	06	08	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	10	08	03	82	44	0	PETROMK RR HB JOFFRE 10-8-38-24	0505	218000	20	00	000	008			64	108000
00	12	08	03	82	44	0	PETROMK RR HB JOFFRE 12-8-38-24	0505	218000	20	00	000	008			64	108000
00	04	18	03	82	44	0	PANCANA JOFFRE 4-18-38-24	0505	218000	20	00	000	008			64	108000
00	16	11	03	82	54	0	COMPASS RR JOFFRE 16-11-38-25	0505	218000	20	00	000	008			16	108000
00	14	12	03	82	54	0	PETROMK ET AL JOFFRE 14-12-38-25	0505	218000	20	00	000	008			16	108100
00	15	12	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	16	12	03	82	54	0	PETROMK RR JOFFRE 16-12-38-25	0505	218000	20	00	000	008			16	108100
00	01	13	03	82	54	0	PETROMK RR PCP JOFFRE 1-13-38-25	0505	218000	20	00	000	008			32	108000
00	02	13	03	82	54	0		0505	218000	20	00	000	008			32	308000
00	06	13	03	82	54	0	PETROMK RR PCP JOFFRE 6-13-38-25	0505	218000	20	00	000	008			64	108000
00	10	13	03	82	54	0	PETROMK ET AL JOFFRE 10-13-38-25	0505	218000	20	00	000	008			64	108200
00	13	13	03	82	54	0	PETROMK RR JOFFRE 13-13-38-25	0505	218000	20	00	000	008			64	108000
00	01	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	02	14	03	82	54	0	CONQUEST RR JOFFRE 2-14-38-25	0505	218000	20	00	000	008			16	108000
00	06	14	03	82	54	0	PETROMK BLUESKY RR JOFFRE 6-14	0505	218000	20	00	000	008				408004
00	09	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	10	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	15	14	03	82	54	0		0505	218000	20	00	000	008			16	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 APR 1988	P34

EFFECTIVE DATE	OPER. NO.
01 APR 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	14	038	25	4	0	PETROMK BLUESKY RR JOFFRE 16-14	0505	218000	20	00	000	008			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER. NO
01 APR 1988	P34

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1288.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108008
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108008
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				108003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108006
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108004
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108006
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408006
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108006
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	06	3	11	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	.00	000	002				64	108000
00	12	11	06	3	11	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	.00	000	002				64	108004
00	12	12	06	3	11	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	.00	000	002					408004
00	02	13	06	3	11	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	.00	000	002				64	108000
00	04	13	06	3	11	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	.00	000	002				64	108000
00	10	13	06	3	11	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	.00	000	002				64	408000
00	10	13	06	3	11	52		0509	744001	10	.00	000	002					708003
00	12	13	06	3	11	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	.00	000	002				64	108000
00	02	14	06	3	11	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	.00	000	002				64	408004
00	02	14	06	3	11	52		0509	744001	10	.00	000	002					708003
00	04	14	06	3	11	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	.00	000	002				64	108005
00	10	14	06	3	11	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	.00	000	002				64	108000
00	12	14	06	3	11	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	.00	000	002				64	108000
00	02	15	06	3	11	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	.00	000	002				64	408000
00	02	15	06	3	11	52		0509	744001	10	.00	000	002					708003
00	04	15	06	3	11	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	.00	000	002				64	108004
00	10	15	06	3	11	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	.00	000	002				64	408000
00	12	15	06	3	11	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	.00	000	002				64	408000
00	02	22	06	3	11	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	.00	000	002				64	108000
00	04	22	06	3	11	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	.00	000	002				64	108000
00	10	22	06	3	11	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	.00	000	002				64	108000
00	12	22	06	3	11	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	.00	000	002				64	408004
00	12	22	06	3	11	52		0509	744001	10	.00	000	002					708003
00	02	23	06	3	11	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	.00	000	002				64	108000
00	04	23	06	3	11	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	.00	000	002					408000
00	04	23	06	3	11	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	.00	000	002					708003
00	06	23	06	3	11	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	.00	000	002				64	108000
00	08	23	06	3	11	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	.00	000	002					108003
00	10	23	06	3	11	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	.00	000	002				64	408000
00	10	23	06	3	11	52		0509	744001	10	.00	000	002					708003
00	12	23	06	3	11	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	.00	000	002				64	108000
00	14	23	06	3	11	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	.00	000	002					108003
00	16	23	06	3	11	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	.00	000	002					108003
00	02	24	06	3	11	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	.00	000	002				64	108000
00	04	24	06	3	11	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	.00	000	002				64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	.00	006	.003

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408008
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408008
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108008
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108008
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108008

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408008
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408008
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408008
02	10	06	06	41	05	2		0509	744001	10	00	000	002				108003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408008
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408008
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708008
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108006
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	568.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108005
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108005
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108005
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108005
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108005
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

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01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	40	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	40	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	40	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	40	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	40	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	40	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	40	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	40	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	40	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	40	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	40	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	40	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	40	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	40	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	40	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	40	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	40	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	40	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	40	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	40	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	40	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	40	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	40	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	40	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	40	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	40	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	40	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108165
00	02	08	05	02	6	40	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	40	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	40	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108008
02	10	08	05	02	6	40	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108006
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108006
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108004
00	02	10	05	02	6	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108008
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108006
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	468000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	168008
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108008
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108008
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108008
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	168008
00	12	17	05	02	6	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	050	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	050	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	050	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	050	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	050	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	050	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	050	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108006
02	01	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	050	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	050	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	050	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	050	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	050	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108008
02	09	19	050	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	050	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	050	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108008
02	12	19	050	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	050	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	050	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	050	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	050	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	050	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408008
02	02	20	050	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	050	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	050	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	050	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	050	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	050	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	050	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108008
02	09	20	050	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	050	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	050	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	050	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	02	6	40	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	6	42	IMP 233 LEDUC 14-20N7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	6	42	IMP 227 LEDUC 15-20-N7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	6	40	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	6	40	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	6	40	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	02	6	40	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	6	40	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	02	6	40	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	02	6	40	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	6	40	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	02	6	40	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	02	6	43	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	02	6	40	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	02	6	40	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	6	40	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
02	12	21	05	02	6	40	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	6	40	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	168000
03	14	21	05	02	6	40	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	02	6	40	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	02	6	40	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	6	40	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	6	40	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	6	40	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	6	40	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	6	40	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	6	40	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	02	6	40	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	02	6	40	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	02	6	40	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	02	6	40	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	6	40	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	6	40	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	6	40	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	02	6	40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	26	05	02	6	40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	40	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	40	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	40	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	40	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	40	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	40	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	40	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108006
02	05	27	05	02	6	40	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	40	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	40	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	40	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	40	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	40	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108006
02	11	27	05	02	6	40	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	40	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	40	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	6	40	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	40	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	40	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	40	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	40	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108008
02	03	28	05	02	6	40	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	40	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	40	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	40	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108008
02	07	28	05	02	6	40	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	6	40	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	6	40	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408008
00	10	28	05	02	6	42	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	6	42	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438008
00	12	28	05	02	6	42	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	42	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	42	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	05	02	6	40	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0	2	01	29	05	02	6	40 IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
0	2	02	29	05	02	6	40 IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
0	2	03	29	05	02	6	40 IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
0	0	04	29	05	02	6	42 IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
0	2	05	29	05	02	6	40 IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
0	3	05	29	05	02	6	40 IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
0	0	06	29	05	02	6	42 IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
0	2	07	29	05	02	6	40 IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
0	2	08	29	05	02	6	40 IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
0	2	09	29	05	02	6	40 IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
0	0	10	29	05	02	6	42 IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	108004
0	2	11	29	05	02	6	40 IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
0	2	12	29	05	02	6	40 IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
0	2	13	29	05	02	6	40 IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
0	2	14	29	05	02	6	40 IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
0	2	15	29	05	02	6	40 IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
0	2	16	29	05	02	6	40 IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
0	2	01	30	05	02	6	40 IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
0	2	02	30	05	02	6	40 IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
0	2	03	30	05	02	6	40 IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108006
0	2	06	30	05	02	6	40 IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
0	2	07	30	05	02	6	40 IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
0	2	08	30	05	02	6	40 IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108006
0	2	09	30	05	02	6	40 IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
0	2	10	30	05	02	6	40 IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
0	2	14	30	05	02	6	40 IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
0	0	15	30	05	02	6	42 IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
0	2	16	30	05	02	6	40 IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108006
0	2	01	31	05	02	6	40 IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
0	2	02	31	05	02	6	40 IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
0	2	03	31	05	02	6	40 TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
0	2	06	31	05	02	6	40 IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
0	2	07	31	05	02	6	40 IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108006
0	2	08	31	05	02	6	40 IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
0	2	09	31	05	02	6	40 IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	10	31	050	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	.00	000	001			16	108004
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	.00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	.00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	.00	000	001			16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	.00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	.00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	.00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	.00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	.00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	.00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	.00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	.00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	.00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	.00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	.00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	.00	000	001			16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	.00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	.00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	.00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	.00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	.00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	.00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	.00	000	001			16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	.00	000	001			16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	.00	000	001			16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	.00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	.00	000	001			16	108000
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	.00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	.00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	.00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	.00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	.00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	.00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	.00	000	001			16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	.00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	.00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108006
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108006
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108008
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	108000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	108004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108006
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108008
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2416.0	7440	
00	02	34	04	92	6	40	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	40	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	40	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	40	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	40	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	40	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	40	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	40	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	40	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	40	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	40	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	40	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	40	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	40	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	6	40	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	40	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	40	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108908
00	15	35	04	92	6	40	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	6	40	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	40	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	40	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	40	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	40	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	40	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	40	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	40	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	40	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	40	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	40	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	40	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	6	40	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	40	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	6	40	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

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01 APR 1988	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	108000
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108008
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108000
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	16	05	02	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	05	02	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	108004
02	13	17	05	02	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02	11	19	05	02	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

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01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

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640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	21	05	02	64	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	64	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	64	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	64	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	64	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	64	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	64	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	64	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	64	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	64	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	64	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	64	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	64	0	IMPERIAL CIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	64	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	64	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	64	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	64	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	64	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	64	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	64	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	64	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	64	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	64	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	64	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	64	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	64	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	64	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	64	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	26	05	02	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108006
00	10	27	05	02	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108006
00	14	27	05	02	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	02	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138006

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	4	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	4	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	4	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	4	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	4	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	4	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	4	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	4	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	4	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	4	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	4	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	4	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	4	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	4	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	6	4	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	05	02	6	4	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	4	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	168000
02	11	31	05	02	6	4	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108008
00	12	31	05	02	6	4	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	4	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	4	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	128004
00	04	32	05	02	6	4	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	4	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	168005
00	11	32	05	02	6	4	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	05	02	6	4	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	4	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	168004
00	15	32	05	02	6	4	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	4	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	4	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	4	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	4	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	02	6	4	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0007330502640	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
0010330502642	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108008
0011330502640	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108008
0012330502640	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
0013330502640	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
0014330502640	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
0001340502640	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
0002340502640	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
0003340502640	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
0004340502640	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
0005340502640	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
0006340502640	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
0007340502640	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
0008340502640	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
0009340502640	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
0010340502640	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
0011340502640	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
0012340502640	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
0014340502642	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
0015340502640	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
0216340502640	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
0001350502640	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
0002350502640	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
0003350502640	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
0004350502640	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
0005350502640	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
0006350502640	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
0007350502640	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
0008350502640	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
0009350502640	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
0010350502640	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108500
0011350502640	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
0012350502640	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
0013350502640	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
0014350502640	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	35	05	02	6	40	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	02	6	40	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	02	6	40	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00	05	36	05	02	6	40	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	02	6	40	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	02	6	40	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	02	6	40	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	02	6	40	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	02	6	40	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	02	6	40	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	02	6	40	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	02	6	40	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00	15	36	05	02	6	40	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	02	6	40	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	6	40	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	40	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	40	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	40	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	40	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138008
00	06	03	05	12	6	40	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	40	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	6	40	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	6	40	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	6	40	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	40	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	40	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	40	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	6	40	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	40	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	6	40	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	40	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	40	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	40	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	40	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	6	40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	04	05	12	6	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	05	12	6	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	05	12	6	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	05	12	6	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	10	05	12	6	40	IMPERIAL WOODBEND NO 81	0551	720001	20	.00	000	001			16	108000
00	12	10	05	12	6	40	IMPERIAL WOODBEND NO 53	0551	720001	20	.00	000	001			16	108000
00	13	10	05	12	6	40	IMPERIAL WOODBEND NO 54	0551	720001	20	.00	000	001			16	108000
00	14	10	05	12	6	40	IMPERIAL WOODBEND NO 88	0551	720001	20	.00	000	001			16	108000
00	03	15	05	12	6	40	IMPERIAL WOODBEND NO 6	0551	720001	20	.00	000	001			16	108000
00	04	15	05	12	6	40	IMPERIAL WOODBEND NO 2	0551	720001	20	.00	000	001			16	108000
00	05	15	05	12	6	40	IMPERIAL WOODBEND NO 1	0551	720001	20	.00	000	001			16	108000
00	06	15	05	12	6	40	IMPERIAL WOODBEND NO 5	0551	720001	20	.00	000	001			16	108000
00	11	15	05	12	6	40	IMPERIAL WOODBEND NO 9	0551	720001	20	.00	000	001			16	108000
00	12	15	05	12	6	40	IMPERIAL WOODBEND NO 7	0551	720001	20	.00	000	001			16	108000
00	13	15	05	12	6	40	IMPERIAL WOODBEND NO 79	0551	720001	20	.00	000	001			16	108000
00	14	15	05	12	6	40	IMPERIAL WOODBEND NO 120	0551	720001	20	.00	000	001			16	108000
00	01	16	05	12	6	40	IMPERIAL WOODBEND NO 4	0551	720001	20	.00	000	001			16	108000
00	02	16	05	12	6	40	IMPERIAL WOODBEND NO 63	0551	720001	20	.00	000	001			16	108000
00	03	16	05	12	6	40	IMPERIAL WOODBEND NO 11	0551	720001	20	.00	000	001			16	108000
00	04	16	05	12	6	40	IMPERIAL WOODBEND NO 77	0551	720001	20	.00	000	001			16	108000
00	05	16	05	12	6	40	IMPERIAL WOODBEND NO 45	0551	720001	20	.00	000	001			16	108000
00	06	16	05	12	6	40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	.00	000	001			16	108000
00	07	16	05	12	6	40	IMPERIAL WOODBEND NO 43	0551	720001	20	.00	000	001			16	108000
00	08	16	05	12	6	40	IMPERIAL WOODBEND NO 65	0551	720001	20	.00	000	001			16	108000
00	09	16	05	12	6	40	IMPERIAL WOODBEND NO 3	0551	720001	20	.00	000	001			16	108000
00	10	16	05	12	6	40	IMPERIAL WOODBEND NO 66	0551	720001	20	.00	000	001			16	108000
00	11	16	05	12	6	40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	.00	000	001			16	108000
00	12	16	05	12	6	40	IMPERIAL WOODBEND NO 67	0551	720001	20	.00	000	001			16	108000
00	13	16	05	12	6	40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	.00	000	001			16	108000
00	14	16	05	12	6	40	IMPERIAL WOODBEND NO 68	0551	720001	20	.00	000	001			16	108000
00	15	16	05	12	6	40	IMPERIAL WOODBEND NO 44	0551	720001	20	.00	000	001			16	108000
00	16	16	05	12	6	40	IMPERIAL WOODBEND NO 69	0551	720001	20	.00	000	001			16	108000
00	01	21	05	12	6	40	IMPERIAL WOODBEND NO 12	0551	720001	20	.00	000	001			16	108000
00	02	21	05	12	6	40	IMPERIAL WOODBEND NO 70	0551	720001	20	.00	000	001			16	108000
00	03	21	05	12	6	40	IMPERIAL WOODBEND NO 16	0551	720001	20	.00	000	001			16	108000
00	04	21	05	12	6	40	IMPERIAL WOODBEND NO 85	0551	720001	20	.00	000	001			16	108000
00	05	21	05	12	6	40	IMPERIAL WOODBEND NO 101	0551	720001	20	.00	000	001			16	108000
00	06	21	05	12	6	40	IMPERIAL WOODBEND NO 71	0551	720001	20	.00	000	001			16	108000
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	.00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	.00	000	.001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	051	26	4	0	IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	051	26	4	0	IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	051	26	4	0	IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	051	26	4	0	IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	051	26	4	0	IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	051	26	4	0	IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	051	26	4	0	IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	051	26	4	0	IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	051	26	4	0	IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	051	26	4	0	IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	051	26	4	0	NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	051	26	4	0	NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	051	26	4	0	NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	051	26	4	0	NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	051	26	4	0	NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER. NO
01 APR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	20	00	000	003	8.0	192.0	1920	
00	14	07	03	90	2	50	CANTERRA ET AL MED RIVER 14-7	0604	218004	20	00	000	003			64	108000
00	16	07	03	90	2	50	C&T ET AL MED R 16-7-39-2	0604	218004	20	00	000	003			64	108000
00	14	08	03	90	2	50	DOME ET AL MEDICINE RIVER 14-8	0604	218004	20	00	000	003			64	108000
00	16	08	03	90	2	50	C & T ET AL MED R 16-8-39-2	0604	218004	20	00	000	003			64	108100
00	06	17	03	90	2	50	GULF MEDICINE RIVER 6-17-39-2	0604	218004	20	00	000	003			64	408000
00	08	17	03	90	2	50	GULF MEDICINE RIVER 8-17-39-2	0604	218004	20	00	000	003			64	108100
00	14	17	03	90	2	50	GULF MEDICINE RIVER 14-17	0604	218004	20	00	000	003			64	108000
00	16	17	03	90	2	50	GULF MEDICINE RIVER 16-17-39-2	0604	218004	20	00	000	003			64	108100
00	06	18	03	90	2	50	CDN-SUP ET AL MED R 6-18-39-2	0604	218004	20	00	000	003			64	408000
00	08	18	03	90	2	50	CDN-SUP ET AL MED R 8-18-39-2	0604	218004	20	00	000	003			64	108000
00	10	18	03	90	2	53	BARNWELL ET AL MED RIVER 10-18	0604	218004	20	00	000	003			64	108000
00	14	18	03	90	2	50	CDN-SUP ET AL MED R 14-18-39-2	0604	218004	20	00	000	003			64	108000
02	16	11	03	90	3	50	PEMBINA ET AL MED RIVER 16-11	0604	218004	20	00	000	003			64	108000
00	14	12	03	90	3	50	PEMBINA ET AL MEDR 14-12-39-3	0604	218004	20	00	000	003			64	108000
00	16	12	03	90	3	50	PEMBINA ET AL MEDICINE RIVER	0604	218004	20	00	000	003			64	108000
00	02	13	03	90	3	53	IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	20	00	000	003			64	108000
00	03	13	03	90	3	53	SABINE ET AL MED RIVER 3-13-39-3	0604	218004	20	00	000	003			64	108000
00	16	13	03	90	3	50	CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	20	00	000	003			64	108000
00	06	14	03	90	3	50	CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	20	00	000	003			64	108000
00	08	14	03	90	3	50	BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	20	00	000	003			64	408000
02	10	14	03	90	3	50	BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	20	00	000	003			64	108200
00	14	14	03	90	3	50	CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	20	00	000	003			64	108000
00	06	15	03	90	3	50		0604	218004	20	00	000	003			64	308000
00	08	15	03	90	3	50	PEMBINA ET AL MEDR 8-15-39-3	0604	218004	20	00	000	003			64	408000
02	14	15	03	90	3	50	SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	20	00	000	003			64	108000
00	16	15	03	90	3	50	RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	20	00	000	003			64	108000
02	08	16	03	90	3	50	BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	20	00	000	003			64	108000
00	10	16	03	90	3	53	HB MEDICINE RIVER 10-16-39-3	0604	218004	20	00	000	003			64	408000
00	14	16	03	90	3	52	H.B. MEDICINE RIVER 14-16-39-3	0604	218004	20	00	000	003			64	108000
02	16	17	03	90	3	50	RES PCP MED RIVER 16-17-39-3	0604	218004	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 APR 1988	002

EFFECTIVE DATE	OPER NO.
01 APR 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	20	00	000	002	8.5	59.5	576	
00	10	01	039	03	5	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	20	00	000	002			64	108004
00	14	01	039	03	5	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	20	00	000	002			64	108008
00	10	02	039	03	5	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	20	00	000	002			64	108008
00	02	11	039	03	5	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	20	00	000	002				108204
00	08	11	039	03	5	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	20	00	000	002			64	108200
00	14	11	039	03	5	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	20	00	000	002			64	108008
00	16	11	039	03	5	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	20	00	000	002			64	108200
00	06	12	039	03	5	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	20	00	000	002			64	108000
00	07	12	039	03	5	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	20	00	000	002			64	108000
00	04	14	039	03	5	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	20	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	158

EFFECTIVE DATE	OPER NO
01 APR 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER PEKISKO N BLOCK NO 1	0604	642014	00	01	000	000	9.0	18.0	192	
00	06	12	039	03	5	0	PEMBINA ET AL MED R 6-12-39-3	0604	642014	00	01	001	000			64	103904
02	06	12	039	03	5	0	PEMBINA ET AL MED R 6-12KP-39-3	0604	642014	00	01	001	000				163900
00	10	12	039	03	5	0	PEMBINA ET AL MED R 10-12-39-3	0604	642014	00	01	002	000			64	103000
00	14	12	039	03	5	0		0604	642014	00	01	001	000			64	300000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	642014	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1988	158

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1056.0	17088	
00	15	26	07	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108000
00	10	33	07	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108000
00	12	33	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	07	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	07	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	07	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	35	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35	0		0615	778001	10	00	000	319			64	368000
00	12	31	07	10	35	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSJ MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SCBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

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EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108000
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

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EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	17	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	4	50		0615	778001	10	00	000	319				308000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	5	50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	5	50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	5	52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	5	50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108000
00	06	22	07	20	5	50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	5	50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	5	50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	5	50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	5	50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	5	50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108000
00	09	27	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	5	50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108000
00	10	28	07	20	5	50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	5	50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	5	52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	5	50	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	5	50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	50	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	168004
00	02	11	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	5	50		0615	778001	10	00	000	319			64	308006
00	12	11	07	30	5	50	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108006
00	03	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408008
00	03	17	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	5	50	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	5	52	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	5	50	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	50	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

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IDENTIFICATION

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0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	904.0	22528	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 115	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108108
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SCBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SCBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108000
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108000
00	06	31	07	00	3	50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SCBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 APR 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108000
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108006
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

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01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	368000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	368000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	368000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	368000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				468000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	368000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

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EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00040307204 50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108000
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	368000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	168000
00101407204 50		0615	778001	20	00	000	001			64	368000
00121407204 50		0615	778001	20	00	000	001			64	368000
00021507204 50		0615	778001	20	00	000	001			64	308000
00041507204 50		0615	778001	20	00	000	001			64	308000
00101507204 50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00141507204 50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00101607204 50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00121607204 50		0615	778001	20	00	000	001			64	308000
00101707204 50		0615	778001	20	00	000	001			64	368000
00121807204 50		0615	778001	20	00	000	001			64	308000
00151807204 52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	168000
00021907204 50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00041907204 50		0615	778001	20	00	000	001			64	308000
00101907204 50		0615	778001	20	00	000	001			64	308000
00131907204 50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00131907204 52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00022007204 50		0615	778001	20	00	000	001			64	368000
00042007204 50		0615	778001	20	00	000	001			64	308000
00102007204 50		0615	778001	20	00	000	001			64	308000
00122007204 50		0615	778001	20	00	000	001			64	308000
00022107204 50		0615	778001	20	00	000	001			64	308000
00042107204 50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00102107204 50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00122107204 50		0615	778001	20	00	000	001			64	368000
00022307204 50		0615	778001	20	00	000	001			64	368000
00042307204 50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00102307204 50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001				64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001				64	368000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001				64	108004
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001				64	168004
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001				64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001				64	168000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001				64	168000
00	02	29	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001				64	168005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001				64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001				64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001				64	368000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001				64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001				64	368000
00	04	31	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001				64	168000
00	12	31	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001				64	168000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001				64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001				64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001				64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001				64	168100
00	04	02	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001				64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001				64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	02	25	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001				64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001				64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108000
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108100
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	17	074	05	5	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	074	05	5	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	074	05	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	074	05	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	074	06	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108008
00	01	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
1A FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 325	0615	778001	20	00	000	325	8.0	16.0	192	
00	02	33	07	30	5	50	ESSO MITSUE 2-33-73-5	0615	778001	20	00	000	325			64	408000
00	10	33	07	30	5	50	ESSO MITSUE 10-33-73-5	0615	778001	20	00	000	325			64	108100
00	02	04	07	40	5	50	ESSO MITSUE 2-4-74-5	0615	778001	20	00	000	325			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	325

EFFECTIVE DATE	OPER NO
1A FEB 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	576.0	19136	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 72	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	168004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	368000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	468000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	468000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	368000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	368000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	368000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	368000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	168000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	168000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	368000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	368000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	368000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	07	90	8	50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	8	50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	8	50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	8	50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408008
00	10	20	07	90	8	50		0644	778001	20	00	000	001			64	308006
00	12	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	8	50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	8	50		0644	778001	20	00	000	001			64	308006
00	02	30	07	90	8	50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	8	50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	8	50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	8	50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	9	50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408008
09	04	05	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	7	50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	7	50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	7	50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	7	50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	7	50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	7	50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	7	50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	7	50		0644	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

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EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	08	00	7	50	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	168000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	11	05	08	00	8	50	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001				408000
00	10	07	08	00	8	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	00	8	50	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	00	8	50	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	00	8	50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	168004
00	12	10	08	00	8	50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	00	8	50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	468000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	168004
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	8	50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	00	8	50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	168000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	15	08	00	8	50		0644	778001	20	00	000	001			64	368000
00	04	15	08	00	8	50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	00	8	50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	168000
00	12	15	08	00	8	50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	00	8	50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	168000
00	10	16	08	00	8	50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	188004
00	12	16	08	00	8	50	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

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EFFECTIVE DATE	OPER. NO.
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE m^3 / DAY: SUBSISTING	BASIC WELL RATE m^3 / DAY: TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000
00	10	17	08	00	8	50	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				168005
02	10	17	08	00	8	50	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	168000
00	12	17	08	00	8	50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	8	50		0644	778001	20	00	000	001			64	368000
00	10	18	08	00	8	50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	8	50	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	08	00	8	50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	8	50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	8	50	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108004
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	08	00	8	50	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	08	00	8	50	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	08	00	8	50	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	08	00	8	50	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	08	00	8	50	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	08	00	8	50	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	168000
00	10	21	08	00	8	50	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	08	00	8	50	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	468000
00	02	22	08	00	8	50		0644	778001	20	00	000	001			64	368000
00	04	22	08	00	8	50	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108004
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	08	00	8	50		0644	778001	20	00	000	001			64	368000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	368000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
00	12	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	8	50	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	8	50	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108008
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	9	50	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	008	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	9	50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	00	9	50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	9	50	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	00	9	50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	25	08	00	9	50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	00	9	50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	27	08	00	9	50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	27	08	00	9	50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108108
00	10	34	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	35	08	00	9	50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	00	9	50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	35	08	00	9	50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	00	9	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	08	00	9	50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	00	9	50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	50	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	18	081	08	5	0	ARCO NIPISI 6-18-81-8	0644	778001	20	.00	000	001			64	108004
00	02	01	081	09	5	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	.00	000	001			64	108004
00	04	01	081	09	5	0		0644	778001	20	.00	000	001			64	308000
00	02	02	081	09	5	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	.00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	.00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 1	0685	126304	20	00	000	001	8.0	40.0	384	
00	06	01	04	91	2	50	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	20	00	000	001			64	108900
00	12	01	04	91	2	50	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	20	00	000	001			64	108900
00	16	01	04	91	2	50	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	20	00	000	001			64	108100
00	02	02	04	91	2	50	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	20	00	000	001			64	408000
00	06	02	04	91	2	50	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	20	00	000	001				408000
00	16	02	04	91	2	50	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	20	00	000	001			64	108900
00	02	12	04	91	2	50	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0085	126304	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	031

EFFECTIVE DATE	OPER NO
01 APR 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA BELLY RIVER DDD PROJ NO 3	0685	126304	20	00	000	003	8.0	8.0	64	
00	03	12	04	91	2	50	NORCEN ET AL PEMBINA 3-12-49-12	0685	126304	20	00	000	000			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1988	031

EFFECTIVE DATE	OPER. NO.
01 APR 1984	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 1	0685	176000	20	00	000	001	8.0	320.0	2560	
00	12	03	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 3-12	0685	176000	20	00	000	001			32	108100
00	14	03	04	08	50		MOBIL P3-14 PEM UB 14-3-48-8	0685	176000	20	00	000	001			32	408000
00	10	04	04	08	50		MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108100
00	12	04	04	08	50		MOBIL OIL SEABOARD PEMBINA 12-4	0685	176000	20	00	000	001			32	108100
00	14	04	04	08	50		MOBIL P4-14 PEM IN 14-4-48-8	0685	176000	20	00	000	001			32	408000
00	16	04	04	08	50		MOBIL P4-16 PEM IN 16-4-48-8	0685	176000	20	00	000	001			32	408000
00	10	05	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 5-10	0685	176000	20	00	000	001			32	108100
00	12	05	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 5-12	0685	176000	20	00	000	001			32	108100
00	14	05	04	08	50		MOBIL P5-14 PEM IN 14-5-48-8	0685	176000	20	00	000	001			32	408000
00	16	05	04	08	50		MOBIL P5-16 PEM IN 16-5-48-8	0685	176000	20	00	000	001			32	408000
00	10	06	04	08	50		MOBIL OIL SEABOARD PEMBINA 6-10	0685	176000	20	00	000	001			32	108100
00	16	06	04	08	50		MOBIL P6-16 PEM IN 16-6-48-8	0685	176000	20	00	000	001			32	408000
00	02	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-2	0685	176000	20	00	000	001			32	108000
00	04	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-4	0685	176000	20	00	000	001			32	108000
00	06	07	04	08	50		MOBIL P7-6 PEM IN 6-7-48-8	0685	176000	20	00	000	001			32	408000
00	08	07	04	08	50		MOBIL P7-8 PEM IN 8-7-48-8	0685	176000	20	00	000	001			32	408000
00	10	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-10	0685	176000	20	00	000	001			32	108000
00	12	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-12	0685	176000	20	00	000	001			32	108000
00	14	07	04	08	50		MOBIL P7-14 PEM IN 14-7-48-8	0685	176000	20	00	000	001			32	408000
00	16	07	04	08	50		MOBIL P7-16 PEM IN 16-7-48-8	0685	176000	20	00	000	001			32	408000
00	02	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-2	0685	176000	20	00	000	001			32	108000
00	04	08	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 8-4	0685	176000	20	00	000	001			32	108000
00	06	08	04	08	50		MOBIL P8-6 PEM IN 6-8-48-8	0685	176000	20	00	000	001			32	408000
00	08	08	04	08	50		MOBIL P8-8 PEM IN 8-8-48-8	0685	176000	20	00	000	001			32	408000
00	10	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-10	0685	176000	20	00	000	001			32	108000
00	12	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-12	0685	176000	20	00	000	001			32	108000
00	14	08	04	08	50		MOBIL P8-14 PEM IN 14-8-48-8	0685	176000	20	00	000	001			32	408000
00	16	08	04	08	50		MOBIL P8-16 PEM IN 16-8-48-8	0685	176000	20	00	000	001			32	408000
00	02	09	04	08	50		MOBIL OIL SEABOARD PEMBINA 9-2	0685	176000	20	00	000	001			32	108000
00	04	09	04	08	50		MOBIL OIL-SEABOARD-PEMBINA NO 9-4	0685	176000	20	00	000	001			32	108000
00	06	09	04	08	50		MOBIL P9-6 PEM IN 6-9-48-8	0685	176000	20	00	000	001			32	408000
00	08	09	04	08	50		MOBIL P9-8 PEM IN 8-9-48-8	0685	176000	20	00	000	001			32	408000
00	10	09	04	08	50		MOBIL OIL-SEABOARD-PEMBINA NO 9-10	0685	176000	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1984	057

EFFECTIVE DATE	OPER NO
01 APR 1984	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	09	04	08	50		MOBIL OIL SEABOARD PEMBINA 9-12A	0685	176000	20	00	000	001			32	108000
00	14	09	04	08	50		MOBIL P9-14 PEM IN 14-9-48-8	0685	176000	20	00	000	001			32	408000
00	16	09	04	08	50		MOBIL P9-16 PEM IN 16-9-48-8	0685	176000	20	00	000	001			32	408000
00	04	10	04	08	50		MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108000
00	06	10	04	08	50		MOBIL P10-6 PEM IN 6-10-48-8	0685	176000	20	00	000	001			32	408000
00	12	10	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 10-12	0685	176000	20	00	000	001			32	108000
00	14	10	04	08	50		MOBIL P10-14 PEM IN 14-10-48-8	0685	176000	20	00	000	001			32	408000
00	04	15	04	08	50		MOBIL OIL SBD PEMBINA NO 15-4	0685	176000	20	00	000	001			32	108000
00	06	15	04	08	50		MOBIL P15-6 PEM IN 6-15-48-8	0685	176000	20	00	000	001			32	408000
00	12	15	04	08	50		MOBIL OIL SEABOARD PEMBINA 15-12	0685	176000	20	00	000	001			32	108000
00	14	15	04	08	50		MOBIL P15-14 PEM IN 14-15-48-8	0685	176000	20	00	000	001			32	408000
00	02	16	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 16-2	0685	176000	20	00	000	001			32	108000
00	04	16	04	08	50		MOBIL OIL SEABOARD PEMBINA 1	0685	176000	20	00	000	001			32	108000
00	06	16	04	08	50		MOBIL P16-6 PEM IN 6-16-48-8	0685	176000	20	00	000	001			32	408000
00	08	16	04	08	50		MOBIL P16-8 PEM IN 8-16-48-8	0685	176000	20	00	000	001			32	408000
00	10	16	04	08	50		MOBIL OIL SEABOARD PEMBINA 16-10	0685	176000	20	00	000	001			32	108000
00	12	16	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 16-12	0685	176000	20	00	000	001			32	108000
00	14	16	04	08	50		MOBIL P16-14 PEM IN 14-16-48-8	0685	176000	20	00	000	001			32	408000
00	16	16	04	08	50		MOBIL P16-16 PEM IN 16-16-48-8	0685	176000	20	00	000	001			32	408000
00	02	17	04	08	50		MOBIL OIL SEABOARD PEMBINA 17-2	0685	176000	20	00	000	001			32	108000
00	04	17	04	08	50		MOBIL OIL SEABOARD PEMBINA 17-4	0685	176000	20	00	000	001			32	108000
00	06	17	04	08	50		MOBIL P17-6 PEM IN 6-17-48-8	0685	176000	20	00	000	001			32	408000
00	08	17	04	08	50		MOBIL P17-8 PEM IN 8-17-48-8	0685	176000	20	00	000	001			32	408000
00	10	17	04	08	50		MOBIL OIL SEABOARD PEMBINA 17-10	0685	176000	20	00	000	001			32	108000
00	12	17	04	08	50		MOBIL OIL SEABOARD PEMBINA 17-12	0685	176000	20	00	000	001			32	108000
00	14	17	04	08	50		MOBIL P17-14 PEM IN 14-17-48-8	0685	176000	20	00	000	001			32	408000
00	16	17	04	08	50		MOBIL P17-16 PEM IN 16-17-48-8	0685	176000	20	00	000	001			32	408000
00	02	18	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 18-2	0685	176000	20	00	000	001			32	108000
00	04	18	04	08	50		MOBIL OIL SEABOARD PEMBINA 18-4	0685	176000	20	00	000	001			32	108000
00	06	18	04	08	50		MOBIL P18-6 PEM IN 6-18-48-8	0685	176000	20	00	000	001			32	408000
00	08	18	04	08	50		MOBIL P18-8 PEM IN 8-18-48-8	0685	176000	20	00	000	001			32	408000
00	10	18	04	08	50		MOBIL OIL SEABOARD PEMBINA 18-10	0685	176000	20	00	000	001			32	108000
00	12	18	04	08	50		MOBIL OIL SEABOARD PEMBINA 18-12	0685	176000	20	00	000	001			32	108000
00	14	18	04	08	50		MOBIL P18-14 PEM IN 14-18-48-8	0685	176000	20	00	000	001			32	408000
00	16	18	04	08	50		MOBIL P18-16 PEM IN 16-18-48-8	0685	176000	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1984	057

EFFECTIVE DATE	OPER NO
01 APR 1984	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 19-2	0685	176000	20	00	000	001			32	108000
00	08	19	04	08	5	0	MOBIL P19-8 PEM IN 8-19-48-8	0685	176000	20	00	000	001			32	408000
00	02	20	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-2	0685	176000	20	00	000	001			32	108000
00	04	20	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-4	0685	176000	20	00	000	001			32	108000
00	06	20	04	08	5	0	MOBIL P20-6 PEM IN 6-20-48-8	0685	176000	20	00	000	001			32	408000
00	08	20	04	08	5	0	MOBIL P20-8 PEM IN 8-20-48-8	0685	176000	20	00	000	001			32	408000
00	02	21	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-2	0685	176000	20	00	000	001			32	108000
00	04	21	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-4	0685	176000	20	00	000	001			32	108000
00	06	21	04	08	5	0	MOBIL P21-6 PEM IN 6-21-48-8	0685	176000	20	00	000	001			32	408000
00	08	21	04	08	5	0	MOBIL P21-8 PEM IN 8-21-48-8	0685	176000	20	00	000	001			32	408000
00	04	22	04	08	5	0	MOBIL OIL SEABOARD PEMBINA 22-4	0685	176000	20	00	000	001			32	108000
00	06	22	04	08	5	0	MOBIL P22-6 PEM IN 6-22-48-8	0685	176000	20	00	000	001			32	408004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1984	057

EFFECTIVE DATE	OPER NO
01 APR 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 27	0685	176000	20	.00	000	027	8.0	80.0	768	
00	10	32	04	70	8	50	SHELL PEMBINA 10-32-47-8	0685	176000	20	.00	000	027			32	108104
00	12	32	04	70	8	50	SHELL PEMBINA 12-32-47-8	0685	176000	20	.00	000	027			32	108100
00	14	32	04	70	8	50	SHELL PEMBINA IN 14-32-47-8	0685	176000	20	.00	000	027			32	408000
00	16	32	04	70	8	50	SHELL PEMBINA 16-32-47-8	0685	176000	20	.00	000	027			32	108000
00	10	33	04	70	8	50	SHELL PEMBINA 10-33-47-8	0685	176000	20	.00	000	027			32	108104
00	12	33	04	70	8	50	SHELL PEMBINA 12-33-47-8	0685	176000	20	.00	000	027			32	108100
00	13	33	04	70	8	50	SHELL UNIT PEMBINA 13-33-47-8	0685	176000	20	.00	000	027				108003
00	14	33	04	70	8	50	SHELL PEMBINA IN 14-33-47-8	0685	176000	20	.00	000	027			32	408000
00	16	33	04	70	8	50	SHELL PEMBINA 16-33-47-8	0685	176000	20	.00	000	027			32	108000
00	10	34	04	70	8	50	SHELL PEMBINA 10-34-47-8	0685	176000	20	.00	000	027			32	108104
00	12	34	04	70	8	50	SHELL PEMBINA 12-34-47-8	0685	176000	20	.00	000	027				108104
00	13	34	04	70	8	50	SHELL UNIT PEMBINA 13-34-47-8	0685	176000	20	.00	000	027			32	108004
00	14	34	04	70	8	50	SHELL PEMBINA IN 14-34-47-8	0685	176000	20	.00	000	027			32	408000
00	16	34	04	70	8	50	SHELL PEMBINA 16-34-47-8	0685	176000	20	.00	000	027			32	108100
00	02	03	04	80	8	50	MCCOLL FRONTENAC S PEMBINA NO 2-3	0685	176000	20	.00	000	027			32	108000
00	03	03	04	80	8	50	SHELL UNIT PEMBINA 3-3-48-8	0685	176000	20	.00	000	027				108003
00	04	03	04	80	8	50	MCCOLL FRONTENAC S PEMBINA NO 4-3	0685	176000	20	.00	000	027			32	108004
00	06	03	04	80	8	50	MCCOLL FRONTENAC S PEMBINA NO 6-3	0685	176000	20	.00	000	027			32	108100
00	08	03	04	80	8	50	TEXCAN PEMBINA IN 8-3-48-8	0685	176000	20	.00	000	027			32	408000
00	02	04	04	80	8	50	SHELL PEMBINA 2-4-48-8	0685	176000	20	.00	000	027			32	108004
00	03	04	04	80	8	50	SHELL UNIT PEMBINA 3-4-48-8	0685	176000	20	.00	000	027				108003
00	04	04	04	80	8	50	SHELL PEMBINA 4-4-48-8	0685	176000	20	.00	000	027			32	108004
00	06	04	04	80	8	50	SHELL PEMBINA 6-4-48-8	0685	176000	20	.00	000	027			32	108104
00	08	04	04	80	8	50	SHELL PEMBINA IN 8-4-48-8	0685	176000	20	.00	000	027			32	408000
00	02	05	04	80	8	50	LUSCAR MOUNTAIN PARK PEMBINA NO 9	0685	176000	20	.00	000	027			32	108000
00	04	05	04	80	8	50	LUSCAR MOUNTAIN PARK PEMBINA NO 7	0685	176000	20	.00	000	027			32	108100
00	06	05	04	80	8	50	LUSCAR MOUNTAIN PARK PEMBINA NO 8	0685	176000	20	.00	000	027			32	108100
00	08	05	04	80	8	50	LUSCAR MTN PARK PEM IN 8-5-48-8	0685	176000	20	.00	000	027			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	.00	000	027

EFFECTIVE DATE	OPER NO
01 APR 1988	037

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	.00	000	082	8.0	872.0	6528	
00	02	07	04	90	5	50	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	.00	000	082			32	168000
00	04	07	04	90	5	50	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	.00	000	082			32	108000
00	06	07	04	90	5	50	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	.00	000	082			32	168000
00	08	07	04	90	5	50	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	.00	000	082			32	408005
00	10	07	04	90	5	50	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	.00	000	082			32	108000
00	12	07	04	90	5	50	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	.00	000	082			32	108000
00	14	07	04	90	5	50	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	.00	000	082			32	108000
00	16	07	04	90	5	50	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	.00	000	082			32	168100
00	02	18	04	90	5	50	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	.00	000	082			32	168000
00	04	18	04	90	5	50		0685	176000	20	.00	000	082			32	308000
00	06	18	04	90	5	50	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	.00	000	082			32	108000
00	08	18	04	90	5	50	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	.00	000	082			32	408000
00	10	18	04	90	5	50	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	.00	000	082			32	108000
00	12	18	04	90	5	50		0685	176000	20	.00	000	082			32	308000
00	14	18	04	90	5	50	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	.00	000	082			32	108000
00	16	18	04	90	5	50	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	.00	000	082			32	108500
00	02	19	04	90	5	50	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	.00	000	082			32	108000
00	04	19	04	90	5	50	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	.00	000	082			32	108000
00	06	19	04	90	5	50	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	.00	000	082			32	108005
00	08	19	04	90	5	50	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	.00	000	082			32	408000
00	10	19	04	90	5	50		0685	176000	20	.00	000	082			32	308000
00	12	19	04	90	5	50	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	.00	000	082			32	108000
00	14	19	04	90	5	50	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	.00	000	082			32	108000
00	16	19	04	90	5	50	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	.00	000	082			32	108900
00	02	30	04	90	5	50	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	.00	000	082			32	168000
00	04	30	04	90	5	50	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	.00	000	082			32	108000
00	06	30	04	90	5	50	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	.00	000	082			32	108006
00	08	30	04	90	5	50	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	.00	000	082			32	108905
00	10	10	04	90	6	50		0685	176000	20	.00	000	082			32	308000
00	16	10	04	90	6	50	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	.00	000	082			32	168000
00	10	11	04	90	6	50		0685	176000	20	.00	000	082			32	308000
00	12	11	04	90	6	50		0685	176000	20	.00	000	082			32	308000
00	14	11	04	90	6	50	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	.00	000	082			32	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00161104906 50	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00021204906 50		0685	176000	20	00	000	082			32	308000
00041204906 50		0685	176000	20	00	000	082			32	308000
00061204906 50	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00081204906 50	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00101204906 50	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00121204906 50		0685	176000	20	00	000	082			32	308000
00141204906 50	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00161204906 50	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00021304906 50		0685	176000	20	00	000	082			32	308000
00041304906 50		0685	176000	20	00	000	082			32	308000
00061304906 50	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00081304906 50	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	168000
00101304906 50		0685	176000	20	00	000	082			32	308000
00121304906 50		0685	176000	20	00	000	082			32	308000
00141304906 50	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00161304906 50	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00021404906 50	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00041404906 50		0685	176000	20	00	000	082			32	308000
00061404906 50	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00081404906 50	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00101404906 50		0685	176000	20	00	000	082			32	308000
00121404906 50		0685	176000	20	00	000	082			32	308000
00141404906 50	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00161404906 50	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00021504906 50	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00041504906 50	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00061504906 50	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00081504906 50	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00101504906 50	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00121504906 50	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00141504906 50	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00161504906 50	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00101704906 50	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00161704906 50	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	65	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	65	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	65	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	65	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	04	90	65	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	65	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	65	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	04	90	65	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	65	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	65	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	65	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	65	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	65	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	65	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	65	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	65	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	65	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	65	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	65	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	65	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	65	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	65	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	65	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	65	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	06	50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	06	50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	06	50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	06	50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	06	50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	06	50		0685	176000	20	00	000	082			32	368000
00	06	25	04	90	06	50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	468000
00	08	25	04	90	06	50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	06	50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	06	50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	06	50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	06	50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	06	50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	06	50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	06	50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	468000
00	02	27	04	90	06	50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	06	50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	06	50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	06	50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	06	50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	06	50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	06	50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	06	50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	06	50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	04	90	06	50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	50	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	50	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	50	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	50	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	6	50	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	50	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	50	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	6	50	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	6	50	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	04	90	6	50	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	6	50	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	50	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	50	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	50	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	6	50	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	6	50	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	50	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	04	90	6	50	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	6	50	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	50	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	6	50	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	50	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	50	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	32	04	90	6	50	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	04	90	6	50	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	32	04	90	06	50	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	04	90	06	50	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	33	04	90	06	50	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	04	90	06	50	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	04	90	06	50	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	04	90	06	50	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	04	90	06	50	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	04	90	06	50	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	34	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	34	04	90	06	50	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	04	90	06	50	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	34	04	90	06	50	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	35	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	35	04	90	06	50	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108000
00	08	35	04	90	06	50	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	05	00	06	50	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	168000
00	04	04	05	00	06	50	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	05	00	06	50	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	05	00	06	50	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	05	00	06	50	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	168000
00	04	05	05	00	06	50	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	168200
00	06	05	05	00	06	50	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	05	00	06	50	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	05	00	06	50	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000
00	12	05	05	00	06	50		0685	176000	20	00	000	082			32	308000
02	14	05	05	00	06	50	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	06	50	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	520.0	5504	
00	05	01	05	00	8	50	CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00	06	01	05	00	8	50	C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108900
00	08	01	05	00	8	50	CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108900
00	14	01	05	00	8	50	CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00	16	01	05	00	8	50	CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108900
00	03	02	05	00	8	50	CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00	05	02	05	00	8	50	CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00	06	02	05	00	8	50	C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108900
00	08	02	05	00	8	50	CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108900
00	14	02	05	00	8	50	C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00	16	02	05	00	8	50	CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00	05	03	05	00	8	50	CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00	06	03	05	00	8	50	CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108900
00	07	03	05	00	8	50	CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00	08	03	05	00	8	50	C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108900
00	09	03	05	00	8	50	CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00	14	03	05	00	8	50	CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00	16	03	05	00	8	50	C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00	05	04	05	00	8	50	CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00	06	04	05	00	8	50	CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108900
00	07	04	05	00	8	50	CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00	08	04	05	00	8	50	SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108900
00	09	04	05	00	8	50	CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00	14	04	05	00	8	50	CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00	16	04	05	00	8	50	SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00	06	05	05	00	8	50	CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108100
00	08	05	05	00	8	50	CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108100
00	09	05	05	00	8	50	CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00	14	05	05	00	8	50	CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00	16	05	05	00	8	50	C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00	06	06	05	00	8	50	DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108100
00	08	06	05	00	8	50	CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108100
00	14	06	05	00	8	50	DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1988	062

EFFECTIVE DATE	OPER. NO.
01 APR 1988	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	05	00	85	0	CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00	06	07	05	00	85	0	DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00	08	07	05	00	85	0	CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00	14	07	05	00	85	0	DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00	16	07	05	00	85	0	CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00	06	08	05	00	85	0	CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00	08	08	05	00	85	0	C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00	09	08	05	00	85	2	CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00	14	08	05	00	85	0	C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00	16	08	05	00	85	0	C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00	06	09	05	00	85	0	SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00	07	09	05	00	85	0	CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00	08	09	05	00	85	0	SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00	09	09	05	00	85	0	CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00	14	09	05	00	85	0	SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00	16	09	05	00	85	0	SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00	01	10	05	00	85	0	CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00	05	10	05	00	85	0	CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00	06	10	05	00	85	0	CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00	07	10	05	00	85	0	CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00	08	10	05	00	85	0	C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00	09	10	05	00	85	0	CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00	14	10	05	00	85	0	DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00	16	10	05	00	85	0	DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00	05	11	05	00	85	0	CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00	06	11	05	00	85	0	CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	85	0	CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00	14	11	05	00	85	0	ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00	16	11	05	00	85	0	MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108900
00	06	12	05	00	85	0	C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108000
00	08	12	05	00	85	0	CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108900
00	10	12	05	00	85	0	CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00	14	12	05	00	85	0	MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	108900
00	16	12	05	00	85	0	MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108900
00	06	14	05	00	85	0	ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO.
01 APR 1988	062

EFFECTIVE DATE	OPER NO
01 APR 1988	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	14	05	00	8	50	MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108900
00	14	14	05	00	8	50	PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108900
00	06	15	05	00	8	50	DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	05	00	8	50	DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	05	00	8	50	PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	05	00	8	50	PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	05	00	8	50	DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	05	00	8	50	DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	05	00	8	50	DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	05	00	8	50	DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	05	00	8	50	C S ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108000
00	08	17	05	00	8	50	C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	05	00	8	50	C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	05	00	8	50	CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	05	00	8	50	WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	05	00	8	50	CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	05	00	8	50	WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	05	00	8	50	PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	05	00	8	50	PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108000
00	04	23	05	00	8	50	CANOXY PEMBINA 4-23-50-8	0685	176000	20	00	000	109				108003
00	06	23	05	00	8	52	PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108100
00	16	01	05	00	9	50	CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108104
00	14	02	05	00	9	50	PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108100
00	06	11	05	00	9	50	PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	9	50	CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	05	00	9	50	PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108100
00	16	11	05	00	9	50	CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108904
00	06	12	05	00	9	50	PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108900
00	08	12	05	00	9	50	CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108900
00	14	12	05	00	9	50	CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	05	00	9	50	C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108000
00	06	13	05	00	9	50	SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	05	00	9	50	CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000
00	14	13	05	00	9	50	SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	05	00	9	50	C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1988	062

EFFECTIVE DATE	OPER NO
01 APR 1988	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	14	05	00	9	50	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108900
00	09	14	05	00	9	50	CDN OXY PEMBINA 9-14-50-9	0685	176000	20	00	000	109				108004
00	16	14	05	00	9	50	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108900
00	08	23	05	00	9	50	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108904
00	06	24	05	00	9	50		0685	176000	20	00	000	109			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1988	062

EFFECTIVE DATE	OPER NO
01 APR 1988	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA LOB GLAUC R BLOCK NO 1	0685	300018	00	01	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0685	300018	00	.01	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	300018	00	.01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1988	ED6

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU D PROJECT NO 1	0685	696004	10	.00	000	001	13.0	26.0	320	
00	04	25	05	10	5	0	CHEVRON PEMBINA 4-25-50-10	0685	696004	10	.00	000	001			64	108000
00	06	25	05	10	5	0	CHEVRON PEMBINA 6-25-50-10	0685	696004	10	.00	000	001				108005
00	07	25	05	10	5	0	CHEVRON ET AL PEMBINA 7-25-50-1	0685	696004	10	.00	000	001			64	108000
00	11	25	05	10	5	0	CS AMOCO PEMBINA 11-25-50-10	0685	696004	10	.00	000	001			64	108000
00	08	26	05	10	5	0	HOME TEXACO PEMBINA 8-26-50-10	0685	696004	10	.00	000	001			64	108204
00	09	26	05	10	5	0	HOME TEXACO PEMBINA 9-26-50-10	0685	696004	10	.00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696004	10	.00	000	.001

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER. NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU F PSU NO 1	0685	696006	00	00	001	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0685	696006	00	00	001	000				0 0 0 0 0 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696006	00	00	001	000

EFFECTIVE DATE	OPER. NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA NISKU F PROJECT NO 2	0685	696006	10	CO	000	002	8.0	SPDC4	256	.
00	14	02	05	11	05	0	TEXACO PEMBINA 14-2-51-10	0685	696006	10	00	000	002			64	408000
02	08	10	05	11	05	0	TEXACO PEMBINA 8-10N-51-10	0685	696006	10	CO	000	002			64	108204
00	02	11	05	11	05	0	CHEVRON PEMBINA 2-11-51-10	0685	696006	10	CO	000	002			64	108004
00	06	11	05	11	05	0	CHEVRON PEMBINA 6-11-51-10	0685	696006	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696006	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	160.0	1792	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8603	0729	510002	20	00	000	001				000000
00	05	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108100
00	07	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001			64	408100
00	11	15	07	81	26	0	DRUMMOND ET AL POUCUPES S 11-15	0729	510002	20	00	000	001			32	108000
00	13	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			32	408000
00	15	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	05	16	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108100
00	07	16	07	81	26	0	UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	13	16	07	81	26	0	FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001			64	108000
00	15	16	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			64	108000
00	05	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	13	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			64	108000
00	15	18	07	81	26	0	DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	07	81	26	0	TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108100
00	15	19	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	05	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			64	108000
00	07	20	07	81	26	0	TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001			64	408000
00	13	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 13-20	0729	510002	20	00	000	001			64	108000
00	15	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	05	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			64	108100
00	07	21	07	81	26	0	UTEXCAN ET AL POUCUPES 7-21-78-12	0729	510002	20	00	000	001			64	408000
00	13	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	108100
00	03	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 3-22	0729	510002	20	00	000	001			32	108000
00	05	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 5-22	0729	510002	20	00	000	001			32	108100
00	07	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000
00	05	30	07	81	26	0		0729	510002	20	00	000	001			64	308000
00	07	30	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000
00	13	30	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	L87

EFFECTIVE DATE	OPER NO
01 APR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER C PROJ NO 1	0750	294015	00	.00	000	001	8.0	40.0	72	
0001	12	04	00	34	0		PCI PROVST 1C-12-40-3	0750	294015	00	.00	000	000			16	108100
0007	12	04	00	34	0			0750	294015	00	.00	000	000			8	308000
0007	12	04	00	34	0		PCI PROVOST 7A-12-40-3	0750	294015	00	.00	000	000			8	108000
0008	12	04	00	34	0		PCI PROVOST 8-12-40-3	0750	294015	00	.00	000	000			16	108000
0009	12	04	00	34	0		PCI PROVOST 9-12-40-3	0750	294015	00	.00	000	000			16	108100
0010	12	04	00	34	0		PCI PROVOST 10A-12-40-3	0750	294015	00	.00	000	000			8	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	246

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG S PROJECT NO 1	0753	782019	20	00	000	001	8.0	32.0	256	
00	10	22	108	09	60			0753	782019	20	00	000	001				308000
00	11	22	108	09	60		CANTERRA MOBIL RAINBOW 11-22-108-9	0753	782019	20	00	000	001			64	108200
02	15	22	108	09	60		CANTERRA MOBIL RAINBOW 15-22M6	0753	782019	20	00	000	001				108003
00	16	22	108	09	62		AQUIT MOBIL TEHZE 16-22-108-9	0753	782019	20	00	000	001			64	108000
02	02	27	108	09	60		AQUIT MOBIL RAINBOW 2-27MU-108-9	0753	782019	20	00	000	001			64	108000
02	03	27	108	09	60		CANTERRA MOBIL RAINBOW 3-27MU	0753	782019	20	00	000	001			64	108200
00	07	27	108	09	62		AQUIT MOBIL TEHZE 7-27-108-9	0753	782019	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER B PRCJ NO 1C	0753	788002	10	00	000	010	8.0	104.0	960	
00	13	34	108	08	60		ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	60		CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	60		CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	60		ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	60		ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	60		CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	60		ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	60		CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	60		CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	60		CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	60		AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	109	08	60		CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	60		ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	60		CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	60		ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	109	08	60		ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	60		CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	60		ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	60		CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	60		CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	60		AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	60		CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	60		ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	60		ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	60		AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	12	14	109	08	60		CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	60		CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	60		AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	109	08	60		AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	60		AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	60		AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	60		AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
00	15	15	109	08	60		AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	.00	000	010				108200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	.00	000	010			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	.000	010

EFFECTIVE DATE	OPER NO
01 APR 1988	L73

EFFECTIVE DATE	OPER NO
01 APR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 2	0753	788071	10	00	000	001	8.0	96.0	896	
00	13	20	11	00	5	60	ESSO RAINBOW 13-20-110-5	0753	788071	10	00	000	001			64	108000
00	02	29	11	00	5	60	IOE GALAXY RAIN 2-29-110-5	0753	788071	10	00	000	001			64	108200
00	04	29	11	00	5	60	IOE GALAXY 4-29-110-5	0753	788071	10	00	000	001			64	508200
00	10	29	11	00	5	60	ESSO RAINBOW 10-29-110-5	0753	788071	10	00	000	001			64	108206
00	11	29	11	00	5	60	IOE GALAXY 11-29-110-5	0753	788071	10	00	000	001			64	108000
00	14	36	11	00	6	60	ESSO RAINBOW 14-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	11	00	6	60	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	11	00	6	62	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001				508000
02	15	36	11	00	6	60	IOE RAINBOW 15-36-110-6	0753	788071	10	00	000	001				108003
00	03	28	11	00	7	60	IOE COMET RAIN 3-28-110-7	0753	788071	10	00	000	001			64	108200
00	02	29	11	00	7	60	IMP IOE COMET RAIN 2-29-110-7	0753	788071	10	00	000	001			64	108000
00	04	29	11	00	7	60	IMP IOE COMET RAIN 4-29-110-7	0753	788071	10	00	000	001			64	108205
02	04	29	11	00	7	60	ESSO RAINBOW 4-29-110-7	0753	788071	10	00	000	001				108203
00	10	29	11	00	7	60	ESSO RAINBOW 10-29-110-7	0753	788071	10	00	000	001			64	108000
00	12	29	11	00	7	60	ESSO RAINBOW 12-29-110-7	0753	788071	10	00	000	001				108003
00	14	29	11	00	7	60	IOE COMET 14-29-110-7	0753	788071	10	00	000	001			64	108000
00	02	36	11	00	7	60	ESSO RAINBOW 2-36-110-7	0753	788071	10	00	000	001				108003
00	07	36	11	00	7	60	IMP IOE COMET RAIN 7-36-110-7	0753	788071	10	00	000	001				508008
00	08	36	11	00	7	60	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001			64	108000
00	08	36	11	00	7	62	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001				508000
00	10	36	11	00	7	60	IOE COMET RAIN 10-36-110-7	0753	788071	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	007

EFFECTIVE DATE	OPER NO
01 APR 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT HALFWAY C PROJECT NO 1	0802	516003	20	00	000	001	8.0	160.0	1280	
00	03	18	07	70	56	0	PCP ET AL RYCROFT 3-18-77-5	0802	516003	20	00	000	001				408000
00	06	18	07	70	56	0	PCP ET AL RYCROFT 6-18-77-5	0802	516003	20	00	000	001			64	108000
00	08	18	07	70	56	0	PCP ET AL RYCROFT 8-18-77-5	0802	516003	20	00	000	001			64	108000
00	10	18	07	70	56	0	PCP ET AL RYCROFT 10D-18-77-5	0802	516003	20	00	000	001			64	108200
00	14	18	07	70	56	0	PCP ET AL RYCROFT 14-18-77-5	0802	516003	20	00	000	001			64	108000
00	02	19	07	70	56	0	PCP ET AL RYCROFT 2-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	19	07	70	56	0	PCP ET AL RYCROFT 4-19-77-5	0802	516003	20	00	000	001			64	108200
00	12	19	07	70	56	0	PCP ET AL RYCROFT 12-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	30	07	70	56	0	PCP ET AL RYCROFT 4-30-77-5	0802	516003	20	00	000	001			64	108200
00	08	13	07	70	66	0	PCP ET AL RYCROFT 8-13-77-6	0802	516003	20	00	000	001				408000
00	16	13	07	70	66	0	PCP ET AL RYCROFT 16-13-77-6	0802	516003	20	00	000	001				408000
00	14	23	07	70	66	2	PCP ET AL RYCROFT 14-23-77-6	0802	516003	20	00	000	001				408000
00	16	23	07	70	66	0	PCP ET AL RYCROFT 16-23-77-6	0802	516003	20	00	000	001				408000
00	06	24	07	70	66	2	PCP ET AL RYCROFT 6-24-77-6	0802	516003	20	00	000	001				408000
00	08	24	07	70	66	0	PCP ET AL RYCROFT 8-24-77-6	0802	516003	20	00	000	001			64	108000
00	14	24	07	70	66	0	PCP ET AL RYCROFT 14-24-77-6	0802	516003	20	00	000	001			64	108000
00	16	24	07	70	66	0	PCP ET AL RYCROFT 16-24-77-6	0802	516003	20	00	000	001			64	108000
00	02	25	07	70	66	0	PCP ET AL RYCROFT 2-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	25	07	70	66	0	PCP ET AL RYCROFT 6-25-77-6	0802	516003	20	00	000	001			64	108000
00	12	25	07	70	66	0	PCP ET AL RYCROFT 12A-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	26	07	70	66	0	PCP ET AL RYCROFT 6-26-77-6	0802	516003	20	00	000	001			64	108000
00	08	26	07	70	66	0	PCP ET AL RYCROFT 8-26-77-6	0802	516003	20	00	000	001			64	108000
02	14	26	07	70	66	0	PCP ET AL RYCROFT 14-26-77-6	0802	516003	20	00	000	001				408000
00	16	26	07	70	66	0	PCP ET AL RYCROFT 16-26-77-6	0802	516003	20	00	000	001			64	108000
00	02	35	07	70	66	0	PCP ET AL RYCROFT 2-35-77-6	0802	516003	20	00	000	001			64	108200
00	06	35	07	70	66	0	PCP ET AL RYCROFT 6-35-77-6	0802	516003	20	00	000	001			64	108100
00	14	35	07	70	66	0	PCP ET AL SPIRIT RIVER 14-35-77-6	0802	516003	20	00	000	000			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	516003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	026

EFFECTIVE DATE	OPER NO.
01 APR 1988	098

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHOULDICE GLAUCONITIC E PROJ NO 1	0805	300005	00	00	000	001	8.0	24.0	192	
00	06	06	02	02	2	40	GEGO ET AL SHOULDICE 6-6-20-22	0805	300005	00	00	000	001			64	108000
00	10	06	02	02	2	40	CEGO ET AL SHOULDICE 10-6-20-22	0805	300005	00	00	000	001			64	108200
00	11	06	02	02	2	40	CEGO ET AL SHOULDICE 11-6-20-22	0805	300005	00	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0805	300005	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	098

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1092.0	6976	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 84	0889	744060	10	00	000	002				000000
0002	07	06	51	05	0		PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
0004	07	06	51	05	0		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
0004	07	06	51	05	2		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002				508000
0010	07	06	51	05	0		PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
0012	07	06	51	05	0		PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
0016	07	06	51	05	0		AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
0002	08	06	51	05	0		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	408000
0002	08	06	51	05	2		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002				508000
0004	08	06	51	05	0		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
0004	08	06	51	05	2		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002				508000
0010	08	06	51	05	0		PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
0012	08	06	51	05	0		PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
0004	16	06	51	05	0		PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108900
0006	16	06	51	05	0		AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108903
0010	16	06	51	05	0		PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108900
0012	16	06	51	05	0		PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108900
0014	16	06	51	05	0		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
0014	16	06	51	05	2		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				508000
0002	17	06	51	05	0		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
0002	17	06	51	05	2		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002				508000
0004	17	06	51	05	0		PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
0010	17	06	51	05	0		MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
0012	17	06	51	05	0		PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
0002	18	06	51	05	0		PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
0004	18	06	51	05	0		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
0004	18	06	51	05	2		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002				508000
0008	18	06	51	05	0		AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
0008	18	06	51	05	2		AMOCO UNIT (#3) 8-18-65-10/2	0889	744060	10	00	000	002				508003
0010	18	06	51	05	0		PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
0012	18	06	51	05	0		PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
0016	18	06	51	05	0		AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
0002	19	06	51	05	0		PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	06	51	0	50	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	04	19	06	51	0	52	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002				508000
00	08	19	06	51	0	50	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408000
00	08	19	06	51	0	52	AMOCO UNIT NO 360 8-19-65-10/2	0889	744060	10	00	000	002				508003
00	10	19	06	51	0	50	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	06	51	0	50	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	12	19	06	51	0	52	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002				508000
00	16	19	06	51	0	50	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	06	51	0	50	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	02	20	06	51	0	52	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002				508004
00	04	20	06	51	0	50	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	06	51	0	50	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000
00	12	20	06	51	0	50	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	06	51	0	50	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	02	21	06	51	0	50	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00	04	21	06	51	0	50	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	06	51	0	50	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	06	51	0	50	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	06	51	0	50	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	06	51	0	50	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	14	21	06	51	0	52	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				508000
00	04	22	06	51	0	50	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	22	06	51	0	52	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002				508000
00	12	22	06	51	0	50	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	508000
00	12	22	06	51	0	52	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002				408000
00	04	27	06	51	0	50	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	06	51	0	52	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002				508000
00	02	28	06	51	0	50	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	06	51	0	50	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00	06	28	06	51	0	50	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	06	51	0	50	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	06	51	0	50	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	06	51	0	50	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	14	28	06	51	0	52	AMOCO UNIT NO 410 14-28-65-10/2	0889	744060	10	00	000	002				508003
00	02	29	06	51	0	50	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	06	51	0	52	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002				508000
00	04	29	06	51	0	50	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	06	51	0	50	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	06	51	0	50	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	06	51	0	50	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	06	51	0	50	PAN AM BA W-3 SWAN H 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	04	30	06	51	0	52	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002				508000
00	08	30	06	51	0	50	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	08	30	06	51	0	52	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				508000
00	10	30	06	51	0	50	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	06	51	0	50	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	06	51	0	50	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	06	51	0	50	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	06	51	0	50	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	04	31	06	51	0	52	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002				508000
00	08	31	06	51	0	50	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	08	31	06	51	0	52	AMOCO UNIT NO 427 8-31-65-10/2	0889	744060	10	00	000	002				508003
00	10	31	06	51	0	50	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	06	51	0	50	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	06	51	0	50	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	06	51	0	50	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000
00	02	32	06	51	0	52	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				508000
00	04	32	06	51	0	50	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	06	51	0	50	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108000
00	10	32	06	51	0	50	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	06	51	0	50	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	06	51	0	50	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	14	32	06	51	0	52	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				508000
00	16	32	06	51	0	50	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	06	51	0	50	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	06	51	0	50	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	06	51	0	50	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	06	51	1	50	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	06	51	1	50	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	06	51	1	50	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	06	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	06	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	06	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	06	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	06	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	06	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	06	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	06	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	06	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	06	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	06	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	12	36	06	11	52		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				508000
00	16	36	06	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	06	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	06	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	06	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	06	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	06	10	50		SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	06	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	06	10	50		SSWU 174A	0889	744060	10	00	000	002				108003
00	12	05	06	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	06	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	06	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	04	06	06	10	52		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				508000
00	06	06	06	10	50		AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108008
00	08	06	06	10	50		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	08	06	06	10	52		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				508003
00	10	06	06	10	50		PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	06	10	50		PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	06	10	50		AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	06	10	50		PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	06	10	50		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	04	07	06	10	52		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002				508000
00	10	07	06	10	50		PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00	12	07	06	10	50		PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE m³/DAY: SUBSISTING	BASIC WELL RATE m³/DAY: TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	11	5	0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	188000
00	04	01	06	11	5	0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	06	11	5	0	6-1-66-11	0889	744060	10	00	000	002				408000
00	06	01	06	11	5	2	6-1-66-11	0889	744060	10	00	000	002				508000
00	10	01	06	11	5	0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	06	11	5	0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	06	11	5	0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	2	AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	06	11	5	0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	06	11	5	0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	06	11	5	0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	06	11	5	0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	168000
00	12	02	06	11	5	0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	12	02	06	11	5	2	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002				508000
00	02	03	06	11	5	0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	108000
00	10	03	06	11	5	0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	06	11	5	0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	06	11	5	0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	06	11	5	0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	06	11	5	0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	06	11	5	0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	12	11	06	11	5	2	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002				508000
00	16	11	06	11	5	0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	06	11	5	0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	168000
00	04	12	06	11	5	0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	468000
00	04	12	06	11	5	2	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002				508000
00	10	12	06	11	5	0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	06	11	5	0	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				568000
00	12	12	06	11	5	2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	06	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	168000
00	04	13	06	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	168000
00	02	14	06	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	14	06	11	5	2	BA PAN AM BRENDA SWANH 2-14-66-11/2	0889	744060	10	.00	000	002				5.08000
00	04	14	06	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	.00	000	002			64	1.08000
00	08	14	06	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	.00	000	002			64	1.08000
00	10	14	06	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	.00	000	002			64	1.08004
00	12	14	06	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	.00	000	002			64	1.08000
00	02	15	06	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	.00	000	002			64	1.08000
00	08	15	06	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	.00	000	002				1.08003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	.00	000	002

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	676.0	4416	
00	01	01	00	10	10		WELLS FOR CONTROL WELL RATE 52	0889	744060	10	00	000	007				000000
02	04	31	06	10	50		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	10	50		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	10	31	06	10	52		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007				708000
00	12	31	06	10	50		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	10	50			0889	744060	10	00	000	007			32	308000
00	12	32	06	10	50		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	10	50		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	10	50			0889	744060	10	00	000	007			32	308000
00	08	34	06	11	50		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	06	11	50		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	11	50		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
02	02	35	06	11	50		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
00	04	35	06	11	50		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	35	06	11	50		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	11	50		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	11	50		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
02	12	35	06	11	52		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
00	02	36	06	11	50		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	04	36	06	11	50		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	36	06	11	50		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	11	50		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	12	36	06	11	52		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
00	02	05	06	10	50		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	06	10	50		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	10	50			0889	744060	10	00	000	007			32	308000
00	10	05	06	10	50		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
00	12	05	06	10	50		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
00	12	05	06	10	52		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
00	02	06	06	10	50		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	06	10	50		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	04	06	06	10	52		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
00	10	06	06	10	50		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	06	06	5	10	50	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	06	5	11	50	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	06	5	11	50	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	06	5	11	50	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	01	06	5	11	50	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	5	11	50	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	06	5	11	52	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	06	5	11	50	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	14	01	06	5	11	52	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007				708000
00	02	02	06	5	11	50	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	5	11	50	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	5	11	50	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	5	11	50	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	5	11	50	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	06	5	11	52	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	06	5	11	50	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	5	11	50	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	06	5	11	50	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	06	5	11	50	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	06	5	11	50	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	5	11	50	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	5	11	50	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	5	11	50	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	5	11	50	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
00	12	11	06	5	11	52	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007				708000
02	12	11	06	5	11	50	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	06	5	11	52	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	12	06	5	11	50	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	5	11	50	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	708000
00	12	12	06	5	11	52	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	13	06	5	11	50	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	5	11	50	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	13	06	5	11	52	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
02	12	13	06	5	11	50	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
02	12	13	06	5	11	52	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	02	14	06	5	11	50	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	06	5	11	50	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	14	06	5	11	50	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	06	5	11	50	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	06	5	11	52	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	06	5	11	50	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	06	5	11	50	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	06	5	11	50	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	06	5	11	50	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	06	5	11	50	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	06	5	11	50	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	06	5	11	50	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	23	06	5	11	50	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	06	5	11	50	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	06	5	11	52	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	24	06	5	11	50	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	12	24	06	5	11	50	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	708000
00	12	24	06	5	11	52	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	06	5	11	50	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	06	5	11	50	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	708000
00	12	25	06	5	11	52	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	02	26	06	5	11	50	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	06	5	11	50	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	06	5	11	50	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	06	5	11	50	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	06	5	11	50	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	06	5	11	52	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	06	5	11	50	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	06	5	11	50	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	06	5	11	50	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	06	5	11	50	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	5	11	50	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	06	5	11	50	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	12	35	06	5	11	50	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	06	5	11	52	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	20	00	000	001	13.0	234.0	2752	
00	10	14	06	51	0	50	PUMA SWANHS 10-14-65-10	0889	744060	20	00	000	001			64	408000
00	12	14	06	51	0	50	PAN AM BA DD-2 SWANH 12-14-65-10	0889	744060	20	00	000	001			64	108004
00	02	22	06	51	0	50	PAN AM BA DD-22 SWANH 2-22-65-10	0889	744060	20	00	000	001			64	108000
00	10	22	06	51	0	50	PAN AM BA DD-23 SWANH 10-22-65-10	0889	744060	20	00	000	001			64	408000
00	02	23	06	51	0	50	PAN AM BA AB-3 SWANH 2-23-65-10	0889	744060	20	00	000	001			64	108004
00	04	23	06	51	0	50	PAN AM BA DD-10 SWANH 4-23-65-10	0889	744060	20	00	000	001			64	408000
00	10	23	06	51	0	50	PAN AM BA AB-4 SWANH 10-23-65-10	0889	744060	20	00	000	001			64	408004
00	12	23	06	51	0	50	PAN AM BA DD-11 SWANH 12-23-65-10	0889	744060	20	00	000	001			64	108000
00	02	24	06	51	0	50	PAN AM B.A. PP-3 SWANH 2-24-65-10	0889	744060	20	00	000	001			64	108000
00	04	24	06	51	0	50	PAN AM BA AC-3 SWANH 4-24-65-10	0889	744060	20	00	000	001			64	408000
00	10	24	06	51	0	50	PAN AM BA PP-4 SWANH 10-24-65-10	0889	744060	20	00	000	001			64	408004
00	12	24	06	51	0	50	PAN AM BA AC-4 SWANH 12-24-65-10	0889	744060	20	00	000	001			64	108000
00	02	25	06	51	0	50	PAN AM BA QQ-3 SWANH 2-25-65-10	0889	744060	20	00	000	001			64	108000
00	04	25	06	51	0	50	PUMA SWANHS 4-25-65-10	0889	744060	20	00	000	001			64	408000
00	12	25	06	51	0	50	PUMA SWANHS 12-25-65-10	0889	744060	20	00	000	001			64	108000
00	02	26	06	51	0	50	PUMA SWANHS 2-26-65-10	0889	744060	20	00	000	001			64	108000
00	04	26	06	51	0	50	PAN AM BA DD-12 SWANH 4-26-65-10	0889	744060	20	00	000	001			64	408000
00	10	26	06	51	0	50	PUMA SWANHS 10-26-65-10	0889	744060	20	00	000	001			64	408004
00	12	26	06	51	0	50	PAN AM BA DD-13 SWAN H 12-26-65-10	0889	744060	20	00	000	001			64	108004
00	02	27	06	51	0	50	PAN AM BA DD-24 SWANH 2-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	27	06	51	0	50	PAN AM BA DD 25 SWAN H 10-27-65-10	0889	744060	20	00	000	001			64	408004
00	12	27	06	51	0	50	PAN AM BA DD-42 SWANH 12-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	33	06	51	0	50	PAN AM BA WW-2 SWANH 10-33-65-10	0889	744060	20	00	000	001			64	108004
00	02	34	06	51	0	50	PAN AM B A S-2 SWANH 2-34-65-10	0889	744060	20	00	000	001			64	108100
00	04	34	06	51	0	50	PAN AM BA S-4 SWAN H 4-34-65-10	0889	744060	20	00	000	001			64	408004
00	10	34	06	51	0	50	IMP SWAN HILLS 10-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	12	34	06	51	0	50	IMP SWAN HILLS 12-34BL-65-10	0889	744060	20	00	000	001			64	108004
00	02	35	06	51	0	50	PAN AM BA AG-1 SWANH 2-35-65-10	0889	744060	20	00	000	001			64	108004
00	10	35	06	51	0	50	PAN AM B.A. AG-2 SWANH 10-35-65-10	0889	744060	20	00	000	001			64	108004
00	02	36	06	51	0	50	PAN AM B.A. RR-2 SWANH 2-36-65-10	0889	744060	20	00	000	001			64	108004
00	04	36	06	51	0	50	PAN AM B.A. AH-5 SWANH 4-36-65-10	0889	744060	20	00	000	001			64	408000
00	12	36	06	51	0	50	PAN AM B.A. AH-6 SWANH 12-36-65-10	0889	744060	20	00	000	001			64	108000
00	04	02	06	61	0	50	IOD SWAN HILLS SOUTH 4-2BL-66-10	0889	744060	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER NO
01 APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	03	06	61	05	0	IOD SWAN HILLS 2-3-66-10	0889	744060	20	00	000	001			64	408000
00	10	03	06	61	05	0	PAN AM BA SS-2 SWANH 10-3-66-10	0889	744060	20	00	000	001			64	108000
00	02	04	06	61	05	0	PAN AM BA XX2 SWAN H 2-4-66-10	0889	744060	20	00	000	001			64	408000
00	10	04	06	61	05	2	IMP SWAN HILLS 10-4BL-66-10	0889	744060	20	00	000	001			64	108000
00	12	04	06	61	05	0	IMP SWAN HILLS 12-4BL-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	06	61	05	0	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	06	61	05	2	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001				708000
00	04	08	06	61	05	0	PAN AM BA U-12 SWANH 4-8-66-10	0889	744060	20	00	000	001			64	108000
00	10	08	06	61	05	0	ATLANTIC SWAN HILLS 10-8-66-10	0889	744060	20	00	000	001			64	108000
00	12	08	06	61	05	0	PAN AM BA U-13 SWANH 12-8-66-10	0889	744060	20	00	000	001			64	108000
00	04	09	06	61	05	0	IMP SWAN HILLS 4-9BL-66-10	0889	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	060

EFFECTIVE DATE	OPER. NO
01 APR 1988	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							TURIN UPPER MANNVILLE H PROJ NO 16	0911	250008	20	00	000	016	8.0	56.0	160	
00	05	22	011	17	4	2	MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016				108004
02	05	22	011	17	4	0	MORRISON ET AL TURIN 5-22-11-17	0911	250008	20	00	000	016			16	108100
00	06	22	011	17	4	0	MORRISON ET AL TURIN 6-22-11-17	0911	250008	20	00	000	016			16	108000
00	07	22	011	17	4	0	MORRISON ET AL TURIN 7-22-11-17	0911	250008	20	00	000	016			16	608000
02	09	22	011	17	4	0	MORRISON ET AL TURIN 9-22-11-17	0911	250008	20	00	000	016			16	108000
00	10	22	011	17	4	0	MORRISON ET AL TURIN 10-22-11-17	0911	250008	20	00	000	016			16	108000
00	11	22	011	17	4	0	MORRISON ET AL TURIN 11-22-11-17	0911	250008	20	00	000	016			16	108000
00	12	22	011	17	4	0	COSEKA ET AL TURIN 12-22-11-17	0911	250008	20	00	000	016			16	108100
00	13	22	011	17	4	0	MORRISON ET AL TURIN 13-22-11-17	0911	250008	20	00	000	016			16	108100
00	14	22	011	17	4	0	MORRISON ET AL TURIN 14-22-11-17	0911	250008	20	00	000	016			16	108004
00	15	22	011	17	4	0		0911	250008	20	00	000	016			16	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	016

EFFECTIVE DATE	OPER NO
01 APR 1988	P54

EFFECTIVE DATE	OPER NO
01 APR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	312.0	2496	
00	01	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	02	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	03	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	04	34	07	40	96	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	06	34	07	40	96	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	08	34	07	40	96	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	34	07	40	96	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	34	07	40	96	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	14	34	07	40	96	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	34	07	40	96	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	35	07	40	96	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	35	07	40	96	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	14	35	07	40	96	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	35	07	40	96	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	06	07	50	86	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	06	07	50	86	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	14	06	07	50	86	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	16	06	07	50	86	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	50	86	0		0920	190009	20	00	000	033			16	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1988	246

EFFECTIVE DATE	OPER. NO
01 APR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002070750860	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	468000
0003070750860		0920	190009	20	00	000	033			16	388000
0004070750860	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	468000
0005070750860		0920	190009	20	00	000	033			16	308000
0006070750860	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108900
0007070750860		0920	190009	20	00	000	033			16	308000
0008070750860	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	168000
0009070750860		0920	190009	20	00	000	033			16	308000
0010070750860	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
0011070750860		0920	190009	20	00	000	033			16	308000
0012070750860	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	468000
0013070750860		0920	190009	20	00	000	033			16	308000
0014070750860	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
0015070750860		0920	190009	20	00	000	033			16	308000
0016070750860	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
0003080750860		0920	190009	20	00	000	033			16	368000
0004080750860	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
0005080750860		0920	190009	20	00	000	033			16	308000
0006080750860	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	168000
0009080750860		0920	190009	20	00	000	033			16	388000
0010080750860	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
0011080750860		0920	190009	20	00	000	033			16	308000
0012080750860	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
0014080750860	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			32	108100
0016080750860	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			32	108100
0002180750860	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	468000
0003180750860		0920	190009	20	00	000	033			16	308000
0004180750860	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
0005180750860		0920	190009	20	00	000	033			16	308000
0006180750860	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
0007180750860		0920	190009	20	00	000	033			16	308000
0008180750860	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			32	108100
0010180750860	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
0011180750860		0920	190009	20	00	000	033			16	308000
0012180750860	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	468000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER. NO
01 APR 1988	246

EFFECTIVE DATE	OPER NO
01 APR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	18	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	14	18	07	50	8	60	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	16	18	07	50	8	60	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			32	108100
00	02	19	07	50	8	60	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	04	19	07	50	8	60	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	06	19	07	50	8	60	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	08	19	07	50	8	60	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			32	108100
00	10	19	07	50	8	60	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	12	19	07	50	8	60	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	14	19	07	50	8	60	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	16	19	07	50	8	60	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			32	108100
00	02	30	07	50	8	60	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033				408000
00	08	30	07	50	8	60	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			64	108100
00	01	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	02	01	07	50	9	60	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	04	01	07	50	9	60	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
02	06	01	07	50	9	60	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	08	01	07	50	9	60	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	10	01	07	50	9	60	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	12	01	07	50	9	60	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	14	01	07	50	9	60	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			32	108100
00	15	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	16	01	07	50	9	60	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1988	246

EFFECTIVE DATE	OPER NO
01 APR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	02	02	07	50	09	60	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	04	02	07	50	09	60	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
02	06	02	07	50	09	60	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
07	06	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	08	02	07	50	09	60	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	10	02	07	50	09	60	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	12	02	07	50	09	60	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	14	02	07	50	09	60	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			32	108100
00	16	02	07	50	09	60	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			32	108100
00	02	03	07	50	09	60	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033				408000
00	08	03	07	50	09	60	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			64	108100
00	11	03	07	50	09	60		0920	190009	20	00	000	033			16	408000
00	12	03	07	50	09	60	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000
00	13	03	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	14	03	07	50	09	60	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	02	10	07	50	09	60	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033				408000
00	04	10	07	50	09	60	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	07	50	09	60	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108100
00	08	10	07	50	09	60	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			64	108100
00	01	12	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	02	12	07	50	09	60	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	08	12	07	50	09	60	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	10	12	07	50	09	60	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	12	12	07	50	09	60	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	14	12	07	50	09	60	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			32	108100
00	16	12	07	50	09	60	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1988	246

EFFECTIVE DATE	OPER NO
01 APR 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	216.0	656	
00	01	01	00	10	40		WELLS FOR CONTROL RATE 27	0212	276005	20	00	000	001				000000
00	09	19	04	20	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108910
00	10	19	04	20	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108910
00	11	19	04	20	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108910
00	12	19	04	20	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108910
00	13	19	04	20	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	16	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	03	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	04	30	04	20	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
00	05	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	06	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	01	24	04	20	34	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	34	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	34	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	34	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108910
00	09	24	04	20	34	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108910
00	10	24	04	20	34	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	34	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	34	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
00	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108110
00	14	24	04	20	34	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	34	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	34	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
00	02	25	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	03	25	04	20	34	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
00	04	25	04	20	34	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
00	05	25	04	20	34	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
00	06	25	04	20	34	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	34	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	039

EFFECTIVE DATE	OPER NO
01 APR 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	08	25	042	03	4	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	042	03	4	0	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108910
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	039

EFFECTIVE DATE	OPER NO
01 APR 1988	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CHAUVIN SOUTH SPARKY E PROJ NC 3	0212	276005	20	00	000	003	8.0	16.0	32	
00	04	19	04	20	24	0	HARBOUR PCP ET AL CHAUVIN 4-19	0212	276005	20	00	000	003			16	108910
00	05	19	04	20	24	0	HARBOUR PCP ET AL CHAUVS 5-19-42-2	0212	276005	20	00	000	003			16	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1988	AB7

EFFECTIVE DATE	OPER NO
01 APR 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PRCJ NC 2	021.2	276060	20	00	000	002	8.0	136.0	480	
00	09	22	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	10	22	04	20	2	4 0	TRIAD CHAUVIN S 10-22-42-2	021.2	276060	20	00	000	002			16	108010
00	11	22	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	14	22	04	20	2	4 0	TRIAD BP CHAUVS 14-22-42-2	021.2	276060	20	00	000	002			16	108014
00	15	22	04	20	2	4 2	BP UNIT 2 CHAUS 15-22-42-2	021.2	276060	20	00	000	002			16	108010
00	16	22	04	20	2	4 0	TRIAD BP CHAUV'S 16-22-42-2	021.2	276060	20	00	000	002			16	108010
00	06	23	04	20	2	4 0	TRIAD CHAUV S 6-23-42-2	021.2	276060	20	00	000	002				408010
00	11	23	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	12	23	04	20	2	4 0	TRIAD BP CHAUV S 12-23-42-2	021.2	276060	20	00	000	002			16	108010
00	13	23	04	20	2	4 0	BP UNIT 2 CHAUVIN S 13-23-42-2	021.2	276060	20	00	000	002			16	108010
00	14	23	04	20	2	4 0	TRIAD BP CHAUV S 14-23-42-2	021.2	276060	20	00	000	002			16	108010
00	03	26	04	20	2	4 0	BP UNIT 2 CHAUVIN S 3-26-42-2	021.2	276060	20	00	000	002			16	108010
00	04	26	04	20	2	4 0	TRIAD BP HB CHAUV S 4-26-42-2	021.2	276060	20	00	000	002			16	108010
00	05	26	04	20	2	4 0	BP UNIT 2 CHAUV S 5-26-42-2	021.2	276060	20	00	000	002			16	108010
00	06	26	04	20	2	4 0	TRIAD BP HB CHAUVIN S 6-26-42-2	021.2	276060	20	00	000	002			16	108010
00	11	26	04	20	2	4 0	BP UNIT 2 CHAUV S 11-26-42-2	021.2	276060	20	00	000	002			16	108010
02	12	26	04	20	2	4 0	TRIAD BP HB CHAUVIN S 12-26-42-2	021.2	276060	20	00	000	002			16	108010
00	13	26	04	20	2	4 0	BP UNIT 2 CHAUVS 13-26-42-2	021.2	276060	20	00	000	002			16	108010
03	13	26	04	20	2	4 0	BP CHAUVIN SOUTH 13A-26-42-2	021.2	276060	20	00	000	002				108013
00	14	26	04	20	2	4 0	TRIAD HB ET AL CHAUVS 14-26-42-2	021.2	276060	20	00	000	002			16	108010
00	01	27	04	20	2	4 0	BP UNIT 2 CHAUV S 1-27-42-2	021.2	276060	20	00	000	002			16	108010
00	02	27	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	07	27	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	08	27	04	20	2	4 0	TRIAD BP CHAUVS 8-27-42-2	021.2	276060	20	00	000	002			16	108010
00	09	27	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	10	27	04	20	2	4 0	TRIAD BP CHAUVS 10-27-42-2	021.2	276060	20	00	000	002			16	408010
00	15	27	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	16	27	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	03	35	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	04	35	04	20	2	4 0	TRIAD BP CHAUVS 4-35-42-2	021.2	276060	20	00	000	002			16	108010
00	05	35	04	20	2	4 0		021.2	276060	20	00	000	002			16	308010
00	06	35	04	20	2	4 0	TRIAD CHAUV S 6-35-42-2	021.2	276060	20	00	000	002			16	408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1988	039

EFFECTIVE DATE	OPER NO
01 APR 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH LLOYD D PROJ NO 1	0212	294004	20	00	000	001	8.0	64.0	336	
00	01	20	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	02	20	04	20	2	40	TRIAD CHAUVS 2-20-42-2	0212	294004	20	00	000	001			16	108010
00	07	20	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	08	20	04	20	2	40	TRIAD CHAUV S 8-20-42-2	0212	294004	20	00	000	001			16	108010
00	01	21	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	02	21	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	03	21	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	04	21	04	20	2	40	TRIAD BP CHAUV S 4-21-42-2	0212	294004	20	00	000	001			16	408010
00	05	21	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	06	21	04	20	2	42	TRIAD BP CHAUV S 6-21-42-2	0212	294004	20	00	000	001			16	108010
00	07	21	04	20	2	40	TRIAD BP CHAUV S 7-21-42-2	0212	294004	20	00	000	001			16	108010
00	08	21	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	11	22	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	12	22	04	20	2	40	TRIAD BP CHAUV S 12-22-42-2	0212	294004	20	00	000	001			16	108910
00	13	22	04	20	2	40		0212	294004	20	00	000	001			16	308010
00	14	22	04	20	2	42	TRIAD BP CHAUVS 14-22-42-2	0212	294004	20	00	000	001			16	108010
00	10	23	04	20	2	40	TRIAD BP CHAUV S 10-23-42-2	0212	294004	20	00	000	001				408010
00	11	23	04	20	2	40		0212	294004	20	00	000	001			16	308010
02	14	23	04	20	2	40	BP CHAUVIN SOUTH 14-23-42-2	0212	294004	20	00	000	001			16	108014
02	04	26	04	20	2	40	BP CHAUV S 4-26LD	0212	294004	20	00	000	001			16	108014
00	01	27	04	20	2	40	BP CHAUVS 1-27-42-2	0212	294004	20	00	000	001			16	108010
02	02	27	04	20	2	40	TRIAD BP CHAUVIN S 2-27-42-2	0212	294004	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	294004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	039

EFFECTIVE DATE	OPER NO
01 APR 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	320.0	192	
0001	01	00	10	01	10		SPACING IN ACCORD WITH GTC 8305	0457	322001	20	00	000	000				000000
A001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108110
C001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D001	20	04	10	14	0		RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108910
A002	20	04	10	14	0		RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108910
D002	20	04	10	14	0		RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B006	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
C006	20	04	10	14	0			0457	322001	20	00	000	001			4	368010
D006	20	04	10	14	0			0457	322001	20	00	000	001			4	368010
0006	20	04	10	14	0		RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108910
C007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108910
B008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C208	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D008	20	04	10	14	0			0457	322001	20	00	000	001			4	368010
0009	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0209	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0309	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0409	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
A010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
D210	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
0010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0210	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
A011	20	04	10	14	0		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
B011	20	04	10	14	0		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
0011	20	04	10	14	0		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
0411	20	04	10	14	0		RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	W51

EFFECTIVE DATE	OPER NO
01 APR 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	12	20	41	01	4	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108913
00	12	20	41	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	41	01	4	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C0	13	20	41	01	4	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	41	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	41	01	4	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A0	14	20	41	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	41	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	41	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	41	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108010
00	14	20	41	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	41	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	41	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	41	01	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	41	01	4	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	41	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	41	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
D0	16	20	41	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	41	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	41	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1988	W51

EFFECTIVE DATE	OPER NO
01 APR 1988	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 8	0928	278160	20	00	000	008	8.0	128.0	192	
D	0	16	23	04	50	6	40 NUFIELD WAINWR 16D-23-45-6	0928	278160	20	00	000	008			8	108010
B	0	01	26	04	50	6	40 NUFIELD WAINWR 1B-26-45-6	0928	278160	20	00	000	008			8	168010
D	0	01	26	04	50	6	40 NUFIELD WAINWR IN 1D-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	02	26	04	50	6	40 NUFIELD WAINWR 2D-26-45-6	0928	278160	20	00	000	008			8	168016
D	0	03	26	04	50	6	40 NUFIELD WAINWR IN 3D-26-45-6	0928	278160	20	00	000	008			8	408010
0	0	03	26	04	50	6	40 PCI WAINWRIGHT 3C-26-45-6	0928	278160	20	00	000	008			8	168216
D	0	04	26	04	50	6	40 NUFIELD WAINWR 4D-26-45-6	0928	278160	20	00	000	008			8	408010
B	0	05	26	04	50	6	40 NUFIELD WAINWRIGHT 5B-26-45-6	0928	278160	20	00	000	008			8	108110
D	0	05	26	04	50	6	40 PEX WAINWR 5D-26-45-6	0928	278160	20	00	000	008			8	108110
B	0	06	26	04	50	6	40	0928	278160	20	00	000	008			8	368010
D	0	06	26	04	50	6	40 NUFIELD WAINWR 6D-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	07	26	04	50	6	40 NUFIELD WAINWR 7B-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	07	26	04	50	6	40 NUFIELD WAINWR 7D-26-45-6	0928	278160	20	00	000	008			8	108010
0	0	08	26	04	50	6	40 NUFIELD WAINWR 8B-26-45-6	0928	278160	20	00	000	008			8	168016
B	0	09	26	04	50	6	40 NUFIELD WAINWR 9B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	09	26	04	50	6	40 NUFIELD WAINWR IN 9D-26-45-6	0928	278160	20	00	000	008			8	468006
B	0	10	26	04	50	6	40 NUFIELD WAINWR 10B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	10	26	04	50	6	40 NUFIELD WAINWR 10D-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	11	26	04	50	6	40 NUFIELD WAINWR IN 11B-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	11	26	04	50	6	40 NUFIELD WAINWR 11D-26-45-6	0928	278160	20	00	000	008			8	408016
B	0	14	26	04	50	6	40 NUFIELD WAINWR 14B-26-45-6	0928	278160	20	00	000	008			8	108110
D	0	14	26	04	50	6	40 NUFIELD WAINWR 14D-26-45-6	0928	278160	20	00	000	008			8	108116
B	0	15	26	04	50	6	40 NUFIELD WAINWR 15B-26-45-6	0928	278160	20	00	000	008			8	168010
D	0	15	26	04	50	6	40 NUFIELD WAINWR 15D-26-45-6	0928	278160	20	00	000	008			8	168010
B	0	02	35	04	50	6	40 BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	008				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1988	043

EFFECTIVE DATE	OPER. NO.
01 APR 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 22	0928	278160	20	00	000	022	8.0	68.0	144	
B	01	19	04	50	6	4	0 HUSKY WAINWRIGHT 11B-19-45-6	0928	278160	20	00	000	022			8	408010
D	01	19	04	50	6	4	0 HUSKY WAINWRIGHT 11D-19-45-6	0928	278160	20	00	000	022			8	108010
B	01	21	90	45	06	4	0 HSUKY OERMONT WAINWRIGHT 12B-19	0928	278160	20	00	000	022			8	108110
00	12	19	04	50	6	4	0 HUSKY VERMGUNT WAINWRIGHT 12D-19	0928	278160	20	00	000	022			8	108010
00	13	19	04	50	6	4	0 HUSKY ET AL WAINWRIGHT 13D-19-45-6	0928	278160	20	00	000	022			8	108010
02	13	19	04	50	6	4	0 HUSKY VERMONT WAINWRIGHT 13B-19	0928	278160	20	00	000	022			8	408010
00	14	19	04	50	6	4	0 HUSKY WAINWRIGHT 14D-19-45-6	0928	278160	20	00	000	022			8	108010
02	14	19	04	50	6	4	0 HUSKY WAINWRIGHT 14B-19-45-6	0928	278160	20	00	000	022			8	108010
B	01	51	90	45	06	4	0 HUSKY WAINWRIGHT 15B-19-45-6	0928	278160	20	00	000	022			8	408010
D	01	51	90	45	06	4	0 EDALTA 1	0928	278160	20	00	000	022				108015
D	21	51	90	45	06	4	0 HUSKY WAINWRIGHT 15D-19-45-6	0928	278160	20	00	000	022			8	108010
B	00	23	00	45	06	4	0 HUSKY WAINWRIGHT 2B-30-45-6	0928	278160	20	00	000	022			8	108014
B	20	33	00	45	06	4	0 HUSKY WAINWRIGHT 3B-30-45-6	0928	278160	20	00	000	022			8	408210
D	00	33	00	45	06	4	0 HUSKY WAINWRIGHT 3D-30-45-6	0928	278160	20	00	000	022			8	108010
B	00	43	00	45	06	4	0 HUSKY WAINWRIGHT 4B-30-45-6	0928	278160	20	00	000	022			8	108118
D	00	43	00	45	06	4	0 HUSKY WAINWRIGHT 4D-30-45-6	0928	278160	20	00	000	022			8	108010
B	00	53	00	45	06	4	0 HUSKY WAINWRIGHT 5B-30-45-6	0928	278160	20	00	000	022			8	408010
D	00	53	00	45	06	4	0 HUSKY WAINWRIGHT 5D-30-45-6	0928	278160	20	00	000	022			8	108010
B	00	63	00	45	06	4	0 HUSKY WAINWRIGHT 6B-30-45-6	0928	278160	20	00	000	022			8	408014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	022

EFFECTIVE DATE	OPER. NO.
01 APR 1988	086

EFFECTIVE DATE	OPER. NO.
14 MAR 1988	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
							WAINWRIGHT NISKU A BLOCK NO 1	0928	696001	00	01	000	000	8.0	56.0	192	
00	13	29	04	04	4	2	BVI ET AL WAINWRIGHT 13-29-44-4	0928	696001	00	01	001	000			16	103010
00	04	30	04	04	4	2	BVI ET AL WAINWRIGHT 4-30-44-4	0928	696001	00	01	002	000			16	103110
00	05	30	04	04	4	0	BVI ET AL WAINWRIGHT 5-30-44-4	0928	696001	00	01	003	000			16	103110
00	09	30	04	04	4	2	BVI ET AL WAINWRIGHT 9-30-44-4	0928	696001	00	01	004	000			16	103010
00	10	30	04	04	4	2	BVI WAINWRIGHT 10-30-44-4	0928	696001	00	01	005	000			16	103110
00	11	30	04	04	4	2	BVI ET AL WAINWRIGHT 11-30-44-4	0928	696001	00	01	006	000			16	103110
00	12	30	04	04	4	0	BVI ET AL WAINWRIGHT 12-30-44-4	0928	696001	00	01	007	000			16	103110
00	13	30	04	04	4	2	BVI ET AL WAINWRIGHT 13-30-44-4	0928	696001	00	01	008	000			16	103110
00	14	30	04	04	4	0	BVI ET AL WAINWRIGHT 14-30-44-4	0928	696001	00	01	009	000			16	103110
00	15	30	04	04	4	2	BVI ET AL WAINWRIGHT 15-30-44-4	0928	696001	00	01	010	000			16	103110
00	16	30	04	04	4	2	BVI ET AL WAINWRIGHT 16-30-44-4	0928	696001	00	01	011	000			16	103110
00	04	32	04	04	4	2	BVI ET AL WAINWRIGHT 4-32-44-4	0928	696001	00	01	012	000			16	103010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	696001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
14 MAR 1988	243